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COMMISSION

Elizabeth O'Donnell, Executive Director  
Public Service Commission of Kentucky  
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P.O. Box 615  
Frankfort, Kentucky 40601

**Louisville Gas and  
Electric Company**  
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December 28, 2006

**Re: Performance Based Ratemaking ("PBR" Case No. 2001-00017)✓**

Dear Ms. O'Donnell:

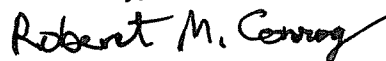
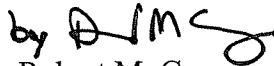
As directed in the Commission's Order in the above-cited case dated October 26, 2001, and reaffirmed in its Order dated May 27, 2005, in Case No. 2005-00031, enclosed are an original and four copies of the PBR quarterly activity report. This report is a summary of LG&E's activity under the PBR mechanism for the period beginning August 1, 2006 and ending October 31, 2006, including data and supporting documentation for the entirety of PBR Year 9 (November 1, 2005 through October 31, 2006).

The report includes the following:

1. The non-labor related O&M costs incurred to implement the PBR mechanisms,
2. The results of LG&E's activity under the PBR.

If you have any questions regarding this matter, please contact Clay Murphy, Director of Gas Management, Planning and Supply at (502) 627-2424

Sincerely,

  
by   
Robert M. Conroy

**Activity Under LG&E's Performance-Based Ratemaking ("PBR") Mechanism  
for August, September, and October 2006  
and for the PBR Period for the 12 Months Ended October 31, 2006**

Attached is a summary of LG&E's activity under the PBR mechanism for August, September, and October of 2006. This filing also includes data and supporting documentation for the entirety of PBR Year 9 (November 1, 2005, through October 31, 2006) of LG&E's gas supply cost PBR mechanism. In accordance with the Orders of the Commission in Case No. 2001-00017 dated October 26, 2001, and Case No. 2005-00031 dated May 27, 2005, LG&E is making this filing. This information has also been used as the basis for the calculation and filing of the applicable PBR Recovery Component ("PBRRC") effective February 1, 2007.

**General Discussion:** The results for this PBR period cannot and should not be extrapolated for subsequent PBR periods. The results shown in this filing compare the various calculated benchmarks against actual gas costs for each PBR component by month. The actual gas costs and volumes set forth herein do not correspond to the dollars and volumes actually booked and reported by LG&E as purchased gas costs for the period as reported in LG&E's Gas Supply Clause ("GSC"). In order to match actual costs with the appropriate monthly benchmarks, the actual costs and volumes used herein reflect adjustments made to LG&E's costs and volumes, not in the month the adjustments were made and booked, but in the month for which the adjustments were applicable.

**Information Required to be Reported:** As required by the Commission, the following information is being supplied as a part of this filing.

*Calculated Results:* During the 12 months ended October 31, 2006, LG&E has achieved the following results:

	<u>PBR-GAIF</u>	<u>PBR-TIF</u>	<u>PBR-OSSIF</u>	<u>Total</u>
Nov. 2005	\$1,820,654	\$328,916	\$0	\$2,149,570
Dec.	\$6,523,730	\$260,314	\$4,927	\$6,788,971
Jan. 2006	\$114,168	\$184,228	\$0	\$298,396
<i>Qtr. Subtotal</i>	\$8,458,552	\$773,458	\$4,927	\$9,236,937
Feb.	\$1,057,100	\$210,655	\$0	\$1,267,755
Mar.	\$636,304	\$185,632	\$0	\$821,936
Apr.	\$145,165	\$311,130	\$0	\$456,295
<i>Qtr. Subtotal</i>	\$1,838,569	\$707,417	\$0	\$2,545,986

	<u>PBR-GAIF</u>	<u>PBR-TIF</u>	<u>PBR-OSSIF</u>	<u>Total</u>
<i>May</i>	\$201,466	\$322,460	\$0	\$523,926
<i>Jun.</i>	\$393,281	\$384,321	\$0	\$777,602
<i>Jul.</i>	\$389,335	\$415,260	\$0	\$804,595
<i>Qtr. Subtotal</i>	\$984,082	\$1,122,041	\$0	\$2,106,123
<i>Aug.</i>	\$754,446	\$416,793	\$0	\$1,171,239
<i>Sep.</i>	\$663,213	\$407,854	\$0	\$1,071,067
<i>Oct.</i>	\$573,731	\$427,242	\$0	\$1,000,973
<i>Qtr. Subtotal</i>	\$1,991,390	\$1,251,889	\$0	\$3,243,279
<i>Total</i>	\$13,272,593	\$3,854,805	\$4,927	\$17,132,325

*The supporting calculations are enclosed with this filing.*

**PBR—Gas Acquisition Index Factor (“GAIF”)** is an incentive mechanism for gas commodity costs. Under this component, LG&E benchmarks its gas commodity costs against a calculated benchmark representative of the market price of gas by using various industry-accepted price postings. Factors affecting LG&E’s performance under this portion of the PBR mechanism are discussed below.

*Purchasing Practices and Strategy:* LG&E has sought to generate savings under the PBR mechanism by (1) aggressively managing gas supplies to ensure that purchases will be made at less than applicable gas supply indices, (2) purchasing gas at capacity-constrained points at which points natural gas is typically priced at less than the referenced indices, (3) maximizing the use of LG&E’s on-system storage and off-system contract storage by accelerating or deferring injections (or withdrawals) in order to maximize savings under the PBR mechanism, and (4) taking actions in order to mitigate expenses under the HRF component of the GAIF. LG&E has not used any financial instruments to date in pursuing its objectives under the PBR mechanism.

*Composition of Savings:* Total net savings under the PBR-GAIF component of the mechanism is \$13,272,593. The portion of savings attributable to commodity purchasing activities under PBR-GAIF is \$13,285,188. The portion of savings attributable to the HRF component of PBR-GAIF is (\$12,595).

**PBR – Transportation Index Factor (“TIF”)** is an incentive mechanism for pipeline transportation costs. With this component, LG&E benchmarks its pipeline transportation costs against the transportation rates filed with the Federal Energy Regulatory Commission (“FERC”) by either Texas Gas Transmission, LLC (“Texas Gas”) or Tennessee Gas Pipeline Company (“Tennessee”), as applicable.

Purchasing Practices and Strategy: LG&E has sought to ensure that savings result under the PBR mechanism by (1) aggressively negotiating pipeline discounts, and (2) releasing pipeline capacity when not required by LG&E to serve its customers. Factors affecting LG&E's performance under this portion of the PBR mechanism are discussed below.

Texas Gas Transmission LLC Rate Case: Texas Gas requested the FERC in Docket No. RP05-317 to approve an increase in its approved cost of service. LG&E intervened in this proceeding and actively participated in the case through the discovery process and settlement discussions.

Texas Gas was required to file this general rate case pursuant to the FERC-approved Settlement in Docket No. RP00-260. By Order dated May 31, 2005, FERC suspended Texas Gas's proposed rates until November 1, 2005. Subsequently, on October 27, 2005, Texas Gas filed with FERC to place Motion Rates into effect November 1, 2005. FERC accepted these rates for billing subject to refund by Letter Order dated November 22, 2005.

On December 19, 2005, Texas Gas reached a settlement in principle with the active parties in the case. On January 11, 2006, Texas Gas filed an unopposed motion to suspend the procedural schedule to allow Texas Gas and the various parties to reduce the settlement to writing. Texas Gas's motion was granted by an order of the Chief Judge issued January 19, 2006.

Following settlement discussions, Texas Gas filed on February 21, 2006, its "Offer of Settlement" setting forth rates and other terms and conditions proposed to become effective November 1, 2005. On February 24, 2006, Texas Gas filed its "Motion for Expeditious Approval to Place Interim Reduced Rates into Effect Pending Action on Settlement" requesting FERC to place rates into effect beginning February 1, 2006, pending the approval of the "Offer of Settlement". The rates set forth therein are the same as the proposed settlement rates. FERC approved the "Motion for Expeditious Approval" by an "Order of the Chief Judge Granting Motion to Collect Settlement Rates on an Interim Basis" dated March 8, 2006. Pursuant to the Procedural Schedule, intervenors were permitted to file comments by March 13, 2006, with reply comments by March 23, 2006. On March 28, 2006, the ALJ issued his "Certification of Uncontested Offer of Settlement". On April 21, FERC issued an Order approving the settlement. Because there were no requests for rehearing within 30 days of the April 21 Order, the rates approved in the Settlement became effective June 1, 2006, and refunds covering the period from November 1, 2005, through January 31, 2006, were mailed on June 30, 2006, and received by LG&E on July 3, 2006.

As a result of the above Commission Orders, the only refund obligation of Texas Gas will be for the months of November 2005 through and including January 2006. As stated above, those refunds have been received and are reflected in this filing.

Tennessee Gas Pipeline Company: The rates charged by Tennessee were not billed subject to refund.

Composition of Savings by Pipeline: Total savings under the PBR-TIF component of the PBR is \$3,854,805. The portion of savings attributable to Texas Gas under PBR-TIF is \$1,665,576. The portion of savings attributable to Tennessee under PBR-TIF is \$2,189,229.

**PBR – Off-System Sales Index Factor (“OSSIF”)** is an incentive mechanism for off-system sales. LG&E may be in a position to sell natural gas or transportation services or both above cost.

Off-System Sales Activity: Total savings under the OSSIF component of the PBR is \$4,927. LG&E made off-system sales during the PBR period when the opportunity arose to generate savings, and LG&E had natural gas under contract and available for sale. These off-system sales were made to entities which are not affiliated with LG&E.

**PBR Amounts and Demand/Commodity Allocation:** Following is a summary of the various PBR components in total for the 12 months ended October 31, 2006. Under the revised sharing mechanism approved by the Commission in its Order dated October 26, 2001, and as affirmed by the Commission in its Order dated May 27, 2005, a sliding scale was adopted. Under that sliding scale, LG&E’s share in any savings or expenses is 25% for all savings or expenses up to 4.5% of Total Actual Gas Supply Costs (“TAGSC”), which is the sum of Actual Gas Costs (“AGC”) and Total Actual Annual Gas Transportation Costs (“TAAGTC”). For savings (or expenses) in excess of 4.5% of TAGSC, LG&E’s share is 50%.

Total savings for PBR Year 9 were \$17,132,325, and TAGSC was \$280,602,747, which is the sum of \$254,243,816 in AGC and \$26,358,931 in TAAGTC. Therefore, savings as a percentage of TAGSC were 6.11% ( $\$17,132,325 / \$280,602,747$ ). Hence, all of the savings up to \$12,627,124 ( $4.5\% \times \$280,602,747$ ) are shared with 25% allocated to LG&E and the remaining 75% being retained by customers as having already been reflected in LG&E’s GSCC. The portion of the savings in excess of that amount, or \$4,505,201 ( $\$17,132,325 - \$12,627,124$ ), is the subject of the 50% sharing tier.

Therefore, the initial tier of the sliding scale is allocated on a 25/75 basis with \$3,156,781 ( $25\% \times \$12,627,124$ ) being allocated to the Company and \$9,470,343 ( $75\% \times \$12,627,124$ ) being allocated to customers. The second tier is subject to sharing on a 50/50 basis with \$2,252,600 ( $50\% \times \$4,505,201$ ) being allocated to the Company and \$2,252,601 ( $50\% \times \$4,505,201$ ) being allocated to customers. Therefore, the total portion of the savings being retained by customers is \$11,722,944 ( $\$9,470,343 + \$2,252,601$ ); and the total portion of the savings being allocated to the Company and collected from customers is \$5,409,381 ( $\$3,156,781 + \$2,252,600$ ). Therefore, the CSPBR to be

collected for the Company from customers by means of the PBRRC (as a part of the GSCC) is \$5,409,381.

The total to be collected for the Company from customers through the GSCC is \$5,409,381. This amount must be segregated into its respective commodity (or volumetric) and demand (or fixed) components in order to properly recover the amounts from sales and standby transportation customers. Of this total amount, \$873,615 is to be recovered for the Company from sales and standby transportation customers through the Pipeline Supplier's Demand Component as a demand component. The remaining \$4,535,766 is to be recovered for the Company from sales customers through the GSCC. The calculation of the split as between demand and commodity is set forth as a part of the attached PBR calculations.

**Labor and Operating and Maintenance ("O&M") Costs:** The PBR mechanism requires that LG&E exclude labor-related or other expenses typically classified as O&M expenses from the determination of any savings or expenses under the PBR mechanism. LG&E is required to report on a quarterly basis any costs required to implement the PBR mechanism. Inasmuch as such costs cannot be used to offset the savings or increase expenses which might arise under the PBR mechanism, LG&E has sought to minimize these incremental costs. LG&E has not incurred any significant quantifiable costs during the period covered by this quarterly report for activity under the PBR mechanism.

**PBR CALCULATIONS FOR THE 12 MONTHS ENDED  
OCTOBER 31, 2006**

**PBR-GAIF  
SUPPORTING CALCULATIONS**



**PBR-GAIF**  
**CALCULATION OF BENCHMARK GAS COSTS**  
**(“BGC”)**

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAIF - CALCULATION OF BGC

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Nov 05	1,213,729	557,600	0	1,150,501	0	2,921,830	0	2,921,830	1,114,094	973,261	654,490	179,985																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
Dec 05	3,169,978	628,325	0	1,322,792	0	5,121,095	0	5,121,095	1,952,674	1,705,837	1,147,125	315,459																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
Jan 06	764,809	71,750	0	717,680	0	1,554,239	0	1,554,239	592,631	517,717	348,150	96,741																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
Feb 06	829,423	129,150	0	863,829	0	1,822,402	0	1,822,402	694,882	607,042	408,218	112,260																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
Mar 06	650,500	16,217	0	72,000	0	738,717	0	738,717	281,673	246,067	165,472	45,505																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
Apr 06	1,098,156	15,000	0	103,744	0	1,113,156	0	1,113,156	424,446	370,792	249,347	68,671																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
May 06	1,342,152	125,500	0	939,737	0	1,571,396	0	1,571,396	589,173	523,432	351,993	96,798																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
Jun 06	1,182,990	466,400	0	3,914,871	0	2,589,127	0	2,589,127	987,234	862,438	579,965	159,490																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
Jul 06	1,341,358	940,058	0	1,633,455	0	3,914,871	0	3,914,871	1,492,740	1,304,044	947,645	241,156																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
Aug 06	1,509,179	1,096,058	0	1,625,322	0	4,230,559	0	4,230,559	1,613,112	1,409,199	876,631	260,603																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
Sep 06	1,694,119	1,105,299	0	1,598,013	0	4,387,431	0	4,387,431	1,676,740	1,464,784	985,025	270,884																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
Oct 06	1,890,129	1,120,019	0	1,651,507	0	4,651,655	0	4,651,655	1,773,676	1,549,466	1,041,971	286,542																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
Total	16,676,522	6,271,376	0	11,678,580	0	34,626,478	0	34,626,478	13,203,075	11,534,079	7,766,332	2,132,992																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
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													TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL

**PBR-GAIF  
CALCULATION OF ACTUAL GAS COSTS  
("AGC")**

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS ACQUISITION INDEX FACTOR - CALCULATION OF AGC

Column	1	2		3		4		5		6		7		8		9		10	
		COST OF GAS		APV		COST OF GAS		APV		COST OF GAS		APV		COST OF GAS		APV		COST OF GAS	
		TRANSPORTED	UNDER LG&E'S	TRANSPORTED	UNDER LG&E'S	TRANSPORTED	UNDER LG&E'S	TRANSPORTED	UNDER LG&E'S	TRANSPORTED	UNDER LG&E'S	TRANSPORTED	UNDER LG&E'S	TRANSPORTED	UNDER LG&E'S	TRANSPORTED	UNDER LG&E'S	TRANSPORTED	UNDER LG&E'S
		TGT RATE NNS	RATE NNS	TGT RATE FT	TGT RATE FT	TGT RATE FT	TGT RATE FT	TGT CAPACITY	TGT CAPACITY	TGT CAPACITY	TGT CAPACITY	TGT CAPACITY	TGT CAPACITY	TGT CAPACITY	TGT CAPACITY	TGT CAPACITY	TGT CAPACITY	TGT CAPACITY	TGT CAPACITY
Nov 05	1,213,729		\$14,034,172	557,600		\$5,665,216		0		\$0		1,150,501		\$9,243,851		0		\$0	
Dec 05	3,169,978		\$34,711,265	628,325		\$8,238,140		0		\$0		1,322,792		\$11,064,018		0		\$0	
Jan 06	764,809		\$7,636,874	71,750		\$637,678		0		\$0		717,680		\$5,828,633		0		\$0	
Feb 06	829,423		\$5,864,398	129,150		\$952,297		0		\$0		863,829		\$6,262,042		0		\$0	
Mar 06	650,500		\$3,724,630	16,217		\$103,708		0		\$0		72,000		\$429,030		0		\$0	
Apr 06	1,098,156		\$7,488,420	15,000		\$98,700		0		\$0		103,744		\$604,544		0		\$0	
May 06	1,342,152		\$8,579,239	466,400		\$2,795,926		0		\$0		939,737		\$5,744,778		0		\$0	
Jun 06	1,182,990		\$6,720,696	940,058		\$5,487,261		0		\$0		1,633,455		\$9,673,671		0		\$0	
Jul 06	1,341,358		\$7,603,026	1,096,058		\$7,642,714		0		\$0		1,625,322		\$11,470,624		0		\$0	
Aug 06	1,509,179		\$10,169,230	1,105,299		\$6,222,632		0		\$0		1,598,013		\$8,220,128		0		\$0	
Sep 06	1,694,119		\$9,040,811	1,120,019		\$5,042,164		0		\$0		1,651,507		\$8,614,784		0		\$0	
Oct 06	1,880,129		\$8,931,903					0		\$0		11,678,580		\$77,156,103		0		\$0	
	16,676,522		\$124,504,664	6,271,376		\$43,640,601		0		\$0									

Column	11		12		13	
	TOTAL		2005/2006		TOTAL	
	GAS COSTS	SUPPLY	RESERVATION	GAS	ACTUAL	COSTS
	(2+4+6+8+10)	FEES				
Nov 05	\$28,943,239	\$1,331,226			\$30,274,465	
Dec 05	\$54,013,423	\$1,811,264			\$55,824,687	
Jan 06	\$14,103,185	\$1,775,946			\$15,879,131	
Feb 06	\$13,078,737	\$1,273,812			\$14,352,549	
Mar 06	\$4,257,368	\$720,887			\$4,978,255	
Apr 06	\$7,587,120	\$244,952			\$7,832,072	
May 06	\$9,937,948	\$253,117			\$10,191,065	
Jun 06	\$15,261,400	\$244,952			\$15,506,352	
Jul 06	\$22,763,958	\$253,117			\$23,017,075	
Aug 06	\$29,282,568	\$253,117			\$29,535,685	
Sep 06	\$23,483,571	\$244,952			\$23,728,523	
Oct 06	\$22,588,851	\$535,106			\$23,123,957	
Total	\$245,301,368	\$8,942,448			\$254,243,816	

**PBR-GAIF**  
**CALCULATION OF SAVINGS AND/OR EXPENSES**

LOUISVILLE GAS AND ELECTRIC COMPANY  
 CALCULATION OF SAVINGS AND EXPENSES  
 UNDER PBR GAS ACQUISITION FACTOR ("GAIF")

Column	1	2	3
	BGC FROM COL. 28	AGC FROM COL. 13	SAVINGS/ (EXPENSES) (1 - 2)
Nov 05	\$32,095,119	\$30,274,465	\$1,820,654
Dec 05	\$62,348,417	\$55,824,687	\$6,523,730
Jan 06	\$15,993,299	\$15,879,131	\$114,168
Feb 06	\$15,409,649	\$14,352,549	\$1,057,100
Mar 06	\$5,614,559	\$4,978,255	\$636,304
Apr 06	\$7,977,237	\$7,832,072	\$145,165
May 06	\$10,392,531	\$10,191,065	\$201,466
Jun 06	\$15,899,633	\$15,506,352	\$393,281
Jul 06	\$23,406,410	\$23,017,075	\$389,335
Aug 06	\$30,290,131	\$29,535,685	\$754,446
Sep 06	\$24,391,736	\$23,728,523	\$663,213
Oct 06	\$23,697,688	\$23,123,957	\$573,731
Total	\$267,516,409	\$254,243,816	\$13,272,593

## **PBR-GAIF INDICES**

**PBR-GAIF  
INDICES  
TEXAS GAS – ZONE SL**



LOUISVILLE GAS AND ELECTRIC  
CALCULATION OF SUPPLY AREA INDICES  
SAI (TGT-SL)

	NATURAL	GAS WEEK	GAS DAILY	INSIDE FERC	
	GULF COAST	AVG. TGT	TGT -ZONE SL	AVERAGE	
	ONSHORE-LA	ZONE SL			
Nov. 05	\$9.7450	\$9.3350	\$13.8200	\$10.9667	
Dec. 05	\$13.2175	\$12.6995	\$11.0800	\$12.3323	
Jan. 06	\$8.8320	\$8.4745	\$11.6100	\$9.6388	
Feb. 06	\$7.5900	\$7.4461	\$8.1100	\$7.7154	
Mar. 06	\$6.7600	\$6.5665	\$6.9900	\$6.7722	
Apr. 06	\$7.0300	\$7.0663	\$7.0300	\$7.0421	
May 06	\$6.3600	\$6.1802	\$7.0800	\$6.5401	
Jun. 06	\$6.2725	\$6.1548	\$5.8400	\$6.0891	
Jul. 06	\$6.0880	\$6.0171	\$5.8000	\$5.9684	
Aug. 06	\$7.3825	\$7.1804	\$6.8700	\$7.1443	
Sep. 06	\$5.1775	\$4.9310	\$6.3300	\$5.4795	
Oct. 06	\$5.3880	\$5.6670	\$4.0100	\$5.0217	

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH  
FOR TEXAS GAS ZONE SL

	NATURAL GAS WEEK GULF COAST ONSHORE - LA	MONTHLY AVERAGE	NATURAL GAS WEEK GULF COAST ONSHORE - LA	MONTHLY AVERAGE
11/07/2005	\$9.7900		05/01/2006	\$7.0300
11/14/2005	\$8.5400		05/08/2006	\$6.6100
11/21/2005	\$9.7500		05/15/2006	\$6.4200
11/28/2005	\$10.9000	\$9.7450	05/22/2006	\$5.8400
			05/29/2006	\$5.9000
				\$6.3600
12/05/2005	\$11.9100		06/05/2006	\$6.1400
12/12/2005	\$14.3300		06/12/2006	\$6.0300
12/19/2005	\$14.0700		06/19/2006	\$6.5400
12/26/2005	\$12.5600	\$13.2175	06/26/2006	\$6.3800
				\$6.2725
01/02/2006	\$9.7400		07/03/2006	\$5.9200
01/09/2006	\$9.2800		07/10/2006	\$5.4700
01/16/2006	\$8.4800		07/17/2006	\$5.8900
01/23/2006	\$8.5900		07/24/2006	\$6.1600
01/30/2006	\$8.0700	\$8.8320	07/31/2006	\$7.0000
				\$6.0880
02/06/2006	\$8.1000		08/07/2006	\$8.1300
02/13/2006	\$7.6800		08/14/2006	\$7.4200
02/20/2006	\$7.2500		08/21/2006	\$6.8200
02/27/2006	\$7.3300	\$7.5900	08/28/2006	\$7.1600
				\$7.3825
03/06/2006	\$6.5600		09/04/2006	\$5.7300
03/13/2006	\$6.2800		09/11/2006	\$5.3900
03/20/2006	\$7.0200		09/18/2006	\$4.9300
03/27/2006	\$7.1800	\$6.7600	09/25/2006	\$4.6600
				\$5.1775
04/03/2006	\$6.9700		10/02/2006	\$4.0000
04/10/2006	\$6.9500		10/09/2006	\$4.3100
04/17/2006	\$6.6500		10/16/2006	\$4.8700
04/24/2006	\$7.5500	\$7.0300	10/23/2006	\$6.3700
			10/30/2006	\$7.3900
				\$5.3880

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY  
FOR TEXAS GAS ZONE SL

NOVEMBER 2005

DAY	TEXAS GAS ZONE SL			
	LOW	HIGH	AVERAGE	

1	\$ 9.9100	\$ 11.5600	\$ 10.7350	
2	\$ 9.1300	\$ 9.8500	\$ 9.4900	
3	\$ 10.0100	\$ 10.2400	\$ 10.1250	
4	\$ 8.7600	\$ 9.7700	\$ 9.2650	
5				
6				
7	\$ 6.7700	\$ 7.4900	\$ 7.1300	
8	\$ 6.5100	\$ 7.0200	\$ 6.7650	
9	\$ 7.5100	\$ 7.7800	\$ 7.6450	
10	\$ 8.2500	\$ 8.6500	\$ 8.4500	
11	\$ 8.5200	\$ 9.0700	\$ 8.7950	
12				
13				
14	\$ 7.3000	\$ 7.9200	\$ 7.6100	
15	\$ 7.5800	\$ 7.7500	\$ 7.6650	
16	\$ 7.9700	\$ 8.5500	\$ 8.2600	
17	\$ 10.6900	\$ 11.1000	\$ 10.8950	
18	\$ 11.5000	\$ 11.8200	\$ 11.6600	
19				
20				
21	\$ 9.3500	\$ 9.5500	\$ 9.4500	
22	\$ 9.8300	\$ 9.9700	\$ 9.9000	
23	\$ 10.7300	\$ 10.9900	\$ 10.8600	
24				
25				
26				
27				
28	\$ 10.5500	\$ 10.7600	\$ 10.6550	
29	\$ 10.4400	\$ 10.6700	\$ 10.5550	
30	\$ 10.6900	\$ 10.8900	\$ 10.7900	
31				

TOTAL	\$ 182.0000	\$ 191.4000	\$ 186.7000	
POSTINGS	20	20	20	20
AVERAGE	\$ 9.1000	\$ 9.5700	\$ 9.3350	

DECEMBER 2005

DAY	TEXAS GAS ZONE SL			
	LOW	HIGH	AVERAGE	

1	\$ 11.3400	\$ 11.4300	\$ 11.3850	
2	\$ 12.2500	\$ 12.3600	\$ 12.3050	
3				
4				
5	\$ 12.3400	\$ 12.6300	\$ 12.4850	
6	\$ 14.1200	\$ 14.1900	\$ 14.1550	
7	\$ 13.4000	\$ 13.6500	\$ 13.5250	
8	\$ 13.9400	\$ 14.0100	\$ 13.9750	
9	\$ 14.0200	\$ 14.1800	\$ 14.1000	
10				
11				
12	\$ 14.4000	\$ 14.7300	\$ 14.5650	
13	\$ 14.4500	\$ 14.6000	\$ 14.5250	
14	\$ 14.9000	\$ 15.1500	\$ 15.0250	
15	\$ 14.1200	\$ 14.3300	\$ 14.2250	
16	\$ 13.4400	\$ 13.6700	\$ 13.5550	
17				
18				
19	\$ 12.7400	\$ 13.1200	\$ 12.9300	
20	\$ 13.3900	\$ 13.4900	\$ 13.4400	
21	\$ 13.4700	\$ 13.5300	\$ 13.5000	
22	\$ 12.9800	\$ 13.2300	\$ 13.1050	
23	\$ 12.4100	\$ 12.6900	\$ 12.5500	
24				
25				
26				
27	\$ 9.9900	\$ 10.4300	\$ 10.2100	
28	\$ 8.6700	\$ 8.9500	\$ 8.8100	
29	\$ 8.7500	\$ 9.1000	\$ 8.9250	
30	\$ 9.3200	\$ 9.4700	\$ 9.3950	
31				

TOTAL	\$ 264.4400	\$ 268.9400	\$ 266.6900	
POSTINGS	21	21	21	21
AVERAGE	\$ 12.5924	\$ 12.8067	\$ 12.6995	

JANUARY 2006

DAY	TEXAS GAS ZONE SL			
	LOW	HIGH	AVERAGE	

1				
2				
3	\$ 9.0000	\$ 9.1900	\$ 9.0950	
4	\$ 9.3600	\$ 9.4200	\$ 9.3900	
5	\$ 8.7700	\$ 9.0900	\$ 8.9300	
6	\$ 9.0200	\$ 9.1000	\$ 9.0600	
7				
8				
9	\$ 8.8900	\$ 9.1300	\$ 9.0100	
10	\$ 8.4400	\$ 8.5100	\$ 8.4750	
11	\$ 8.2800	\$ 8.4500	\$ 8.3650	
12	\$ 8.2000	\$ 8.4600	\$ 8.3300	
13	\$ 8.4800	\$ 8.5500	\$ 8.5150	
14				
15				
16				
17	\$ 8.4500	\$ 8.5100	\$ 8.4800	
18	\$ 8.6600	\$ 8.7700	\$ 8.7150	
19	\$ 8.6600	\$ 8.7100	\$ 8.6850	
20	\$ 7.9700	\$ 8.0500	\$ 8.0100	
21				
22				
23	\$ 8.4600	\$ 8.6300	\$ 8.5450	
24	\$ 8.0100	\$ 8.0800	\$ 8.0450	
25	\$ 7.8800	\$ 8.1400	\$ 8.0100	
26	\$ 8.1800	\$ 8.2800	\$ 8.2300	
27	\$ 7.4300	\$ 7.6300	\$ 7.5300	
28				
29				
30	\$ 7.8800	\$ 8.0000	\$ 7.9400	
31	\$ 8.1000	\$ 8.1600	\$ 8.1300	

TOTAL	\$ 168.1200	\$ 170.8600	\$ 169.4900	
POSTINGS	20	20	20	20
AVERAGE	\$ 8.4060	\$ 8.5430	\$ 8.4745	

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY  
FOR TEXAS GAS ZONE SL

FEBRUARY 2006

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE

1	\$ 8.2500	\$ 8.4900	\$ 8.3700
2	\$ 8.3400	\$ 8.4400	\$ 8.3900
3	\$ 7.5300	\$ 7.6400	\$ 7.5850
4			
5			
6	\$ 7.7100	\$ 7.7600	\$ 7.7350
7	\$ 7.9800	\$ 8.1000	\$ 8.0400
8	\$ 7.5400	\$ 7.6500	\$ 7.5950
9	\$ 7.6400	\$ 7.7500	\$ 7.6950
10	\$ 7.3500	\$ 7.4000	\$ 7.3750
11			
12			
13	\$ 7.4300	\$ 7.4900	\$ 7.4600
14	\$ 7.1200	\$ 7.2200	\$ 7.1700
15	\$ 6.7000	\$ 6.8900	\$ 6.7950
16	\$ 7.0500	\$ 7.1000	\$ 7.0750
17	\$ 6.9800	\$ 7.0600	\$ 7.0200
18			
19			
20			
21	\$ 7.3100	\$ 7.3800	\$ 7.3450
22	\$ 7.2100	\$ 7.3200	\$ 7.2650
23	\$ 7.3100	\$ 7.4200	\$ 7.3650
24	\$ 7.0800	\$ 7.1600	\$ 7.1200
25			
26			
27	\$ 7.1300	\$ 7.3200	\$ 7.2250
28	\$ 6.8000	\$ 6.9000	\$ 6.8500

TOTAL	\$ 140.4600	\$ 142.4900	\$ 141.4750
POSTINGS	19	19	19
AVERAGE	\$ 7.3926	\$ 7.4995	\$ 7.4461

MARCH 2006

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE

1	\$ 5.8900	\$ 6.0800	\$ 5.9850
2	\$ 6.1200	\$ 6.3000	\$ 6.2100
3	\$ 6.2900	\$ 6.3600	\$ 6.3250
4			
5			
6	\$ 6.1900	\$ 6.3000	\$ 6.2450
7	\$ 6.0800	\$ 6.2600	\$ 6.1700
8	\$ 6.0600	\$ 6.1600	\$ 6.1100
9	\$ 5.9500	\$ 6.0900	\$ 6.0200
10	\$ 5.8200	\$ 5.9800	\$ 5.9000
11			
12			
13	\$ 5.7100	\$ 5.8800	\$ 5.7950
14	\$ 6.2900	\$ 6.5000	\$ 6.3950
15	\$ 6.8400	\$ 6.9500	\$ 6.8950
16	\$ 6.9200	\$ 6.9900	\$ 6.9550
17	\$ 6.9700	\$ 7.0000	\$ 6.9850
18			
19			
20	\$ 6.8500	\$ 6.9200	\$ 6.8850
21	\$ 6.8100	\$ 6.9500	\$ 6.8800
22	\$ 6.6900	\$ 6.7600	\$ 6.7250
23	\$ 6.9100	\$ 6.9600	\$ 6.9350
24	\$ 6.9800	\$ 7.0400	\$ 7.0100
25			
26			
27	\$ 7.2000	\$ 7.2500	\$ 7.2250
28	\$ 6.8500	\$ 6.9200	\$ 6.8850
29	\$ 6.7700	\$ 6.8300	\$ 6.8000
30	\$ 6.8200	\$ 6.8600	\$ 6.8400
31	\$ 6.8200	\$ 6.8900	\$ 6.8550

TOTAL	\$ 149.8300	\$ 152.2300	\$ 151.0300
POSTINGS	23	23	23
AVERAGE	\$ 6.5143	\$ 6.6187	\$ 6.5665

APRIL 2006

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE

1			
2			
3	\$ 6.7600	\$ 6.8200	\$ 6.7900
4	\$ 6.9600	\$ 7.1100	\$ 7.0350
5	\$ 7.0700	\$ 7.1000	\$ 7.0850
6	\$ 6.9000	\$ 6.9400	\$ 6.9200
7	\$ 7.0200	\$ 7.0800	\$ 7.0500
8			
9			
10	\$ 6.7300	\$ 6.8100	\$ 6.7700
11	\$ 6.7500	\$ 6.8100	\$ 6.7800
12	\$ 6.8000	\$ 6.8800	\$ 6.8400
13	\$ 6.5600	\$ 6.6100	\$ 6.5850
14			
15			
16			
17	\$ 6.5300	\$ 6.6400	\$ 6.5850
18	\$ 6.9600	\$ 7.0200	\$ 6.9900
19	\$ 7.2500	\$ 7.2800	\$ 7.2650
20	\$ 7.5200	\$ 7.5800	\$ 7.5500
21	\$ 7.8200	\$ 7.8400	\$ 7.8300
22			
23			
24	\$ 7.4300	\$ 7.5700	\$ 7.5000
25	\$ 7.6400	\$ 7.6700	\$ 7.6550
26	\$ 7.2300	\$ 7.2600	\$ 7.2450
27	\$ 7.0400	\$ 7.0800	\$ 7.0600
28	\$ 6.6300	\$ 6.8200	\$ 6.7250
29			
30			

TOTAL	\$ 133.6000	\$ 134.9200	\$ 134.2600
POSTINGS	19	19	19
AVERAGE	\$ 7.0316	\$ 7.1011	\$ 7.0663

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY  
FOR TEXAS GAS ZONE SL

MAY 2006

JUNE 2006

JULY 2006

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE

1	\$ 6.4300	\$ 6.4700	\$ 6.4500
2	\$ 6.3600	\$ 6.3900	\$ 6.3750
3	\$ 6.5600	\$ 6.6100	\$ 6.5850
4	\$ 6.4700	\$ 6.5000	\$ 6.4850
5	\$ 6.3600	\$ 6.3800	\$ 6.3700
6			
7			
8	\$ 6.7000	\$ 6.7300	\$ 6.7150
9	\$ 6.4000	\$ 6.4300	\$ 6.4150
10	\$ 6.4600	\$ 6.4900	\$ 6.4750
11	\$ 6.4300	\$ 6.5000	\$ 6.4650
12	\$ 6.5800	\$ 6.6800	\$ 6.6300
13			
14			
15	\$ 6.1700	\$ 6.2400	\$ 6.2050
16	\$ 5.7200	\$ 5.8400	\$ 5.7800
17	\$ 5.8400	\$ 5.9200	\$ 5.8800
18	\$ 6.0300	\$ 6.1300	\$ 6.0800
19	\$ 5.6700	\$ 5.7200	\$ 5.6950
20			
21			
22	\$ 5.6800	\$ 5.7200	\$ 5.7000
23	\$ 5.8300	\$ 5.8900	\$ 5.8600
24	\$ 6.1700	\$ 6.2500	\$ 6.2100
25	\$ 5.9000	\$ 5.9300	\$ 5.9150
26	\$ 5.7700	\$ 5.8300	\$ 5.8000
27			
28			
29			
30	\$ 5.6800	\$ 5.7300	\$ 5.7050
31	\$ 6.1600	\$ 6.1800	\$ 6.1700
TOTAL	\$ 135.3700	\$ 136.5600	\$ 135.9650
POSTINGS	22	22	22
AVERAGE	\$ 6.1532	\$ 6.2073	\$ 6.1802

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE

1	\$ 5.9300	\$ 5.9700	\$ 5.9500
2	\$ 6.1800	\$ 6.2400	\$ 6.2100
3			
4			
5	\$ 6.1600	\$ 6.1900	\$ 6.1750
6	\$ 6.2900	\$ 6.3200	\$ 6.3050
7	\$ 5.9700	\$ 6.0200	\$ 5.9950
8	\$ 5.7800	\$ 5.8400	\$ 5.8100
9	\$ 5.8000	\$ 5.8600	\$ 5.8300
10			
11			
12	\$ 6.0300	\$ 6.0500	\$ 6.0400
13	\$ 5.9600	\$ 6.0200	\$ 5.9900
14	\$ 5.8200	\$ 5.8900	\$ 5.8550
15	\$ 5.9800	\$ 6.0600	\$ 6.0200
16	\$ 6.3600	\$ 6.4300	\$ 6.3950
17			
18			
19	\$ 6.9700	\$ 7.0400	\$ 7.0050
20	\$ 6.6200	\$ 6.6700	\$ 6.6450
21	\$ 6.4900	\$ 6.5200	\$ 6.5050
22	\$ 6.4100	\$ 6.4800	\$ 6.4450
23	\$ 6.4400	\$ 6.4800	\$ 6.4600
24			
25			
26	\$ 6.0100	\$ 6.0500	\$ 6.0300
27	\$ 5.7600	\$ 5.8100	\$ 5.7850
28	\$ 5.8900	\$ 5.9200	\$ 5.9050
29	\$ 5.9700	\$ 6.0300	\$ 6.0000
30	\$ 5.9900	\$ 6.1100	\$ 6.0500
TOTAL	\$ 134.8100	\$ 136.0000	\$ 135.4050
POSTINGS	22	22	22
AVERAGE	\$ 6.1277	\$ 6.1818	\$ 6.1548

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE

1			
2			
3			
4			
5	\$ 5.6000	\$ 5.7500	\$ 5.6750
6	\$ 5.5600	\$ 5.6400	\$ 5.6000
7	\$ 5.1700	\$ 5.2000	\$ 5.1850
8			
9			
10	\$ 5.1200	\$ 5.1600	\$ 5.1400
11	\$ 5.2500	\$ 5.3200	\$ 5.2850
12	\$ 5.4500	\$ 5.5900	\$ 5.5200
13	\$ 5.6600	\$ 5.7100	\$ 5.6850
14	\$ 5.8700	\$ 5.9200	\$ 5.8950
15			
16			
17	\$ 6.2300	\$ 6.2700	\$ 6.2500
18	\$ 6.2600	\$ 6.3300	\$ 6.2950
19	\$ 5.9700	\$ 6.0400	\$ 6.0050
20	\$ 5.8600	\$ 5.8800	\$ 5.8700
21	\$ 6.0400	\$ 6.1100	\$ 6.0750
22			
23			
24	\$ 5.8600	\$ 5.9000	\$ 5.8800
25	\$ 6.3000	\$ 6.3400	\$ 6.3200
26	\$ 6.7000	\$ 6.7800	\$ 6.7400
27	\$ 6.6700	\$ 6.7100	\$ 6.6900
28	\$ 6.9800	\$ 7.1200	\$ 7.0500
29			
30			
31	\$ 7.1200	\$ 7.2100	\$ 7.1650
TOTAL	\$ 113.6700	\$ 114.9800	\$ 114.3250
POSTINGS	19	19	19
AVERAGE	\$ 5.9826	\$ 6.0516	\$ 6.0171

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY  
FOR TEXAS GAS ZONE SL

AUGUST 2006

SEPTEMBER 2006

OCTOBER 2006

DAY	TEXAS GAS ZONE SL			
	LOW	HIGH	AVERAGE	
1	\$ 7.9800	\$ 8.1000	\$ 8.0400	
2	\$ 8.5900	\$ 8.7100	\$ 8.6500	
3	\$ 8.6200	\$ 8.6600	\$ 8.6400	
4	\$ 7.5300	\$ 7.5800	\$ 7.5550	
5				
6				
7	\$ 7.3500	\$ 7.3700	\$ 7.3600	
8	\$ 6.9700	\$ 7.0400	\$ 7.0050	
9	\$ 6.9900	\$ 7.0400	\$ 7.0150	
10	\$ 7.5800	\$ 7.6300	\$ 7.6050	
11	\$ 7.8400	\$ 7.9300	\$ 7.8850	
12				
13				
14	\$ 7.3200	\$ 7.3900	\$ 7.3550	
15	\$ 6.7400	\$ 6.8100	\$ 6.7750	
16	\$ 6.8200	\$ 6.8500	\$ 6.8350	
17	\$ 6.9700	\$ 6.9900	\$ 6.9800	
18	\$ 6.6000	\$ 6.6600	\$ 6.6300	
19				
20				
21	\$ 6.6000	\$ 6.6700	\$ 6.6350	
22	\$ 6.7400	\$ 6.7800	\$ 6.7600	
23	\$ 6.7900	\$ 6.8800	\$ 6.8350	
24	\$ 7.1000	\$ 7.1400	\$ 7.1200	
25	\$ 7.0600	\$ 7.1400	\$ 7.1000	
26				
27				
28	\$ 7.2900	\$ 7.3700	\$ 7.3300	
29	\$ 6.4900	\$ 6.5000	\$ 6.4950	
30	\$ 6.1800	\$ 6.2300	\$ 6.2050	
31	\$ 6.3100	\$ 6.3700	\$ 6.3400	
TOTAL \$ 164.4600				\$ 165.8400 \$ 165.1500
POSTINGS				23 23
AVERAGE \$ 7.1504				\$ 7.2104 \$ 7.1804

DAY	TEXAS GAS ZONE SL			
	LOW	HIGH	AVERAGE	
1	\$ 5.6000	\$ 5.7800	\$ 5.6900	
2				
3				
4				
5	\$ 4.9600	\$ 5.1300	\$ 5.0450	
6	\$ 5.3300	\$ 5.4200	\$ 5.3750	
7	\$ 5.6000	\$ 5.7400	\$ 5.6700	
8	\$ 5.6000	\$ 5.6400	\$ 5.6200	
9				
10				
11	\$ 5.2200	\$ 5.3700	\$ 5.2950	
12	\$ 5.2800	\$ 5.3500	\$ 5.3150	
13	\$ 5.5600	\$ 5.5800	\$ 5.5700	
14	\$ 5.2700	\$ 5.3300	\$ 5.3000	
15	\$ 4.9400	\$ 5.0400	\$ 4.9900	
16				
17				
18	\$ 4.3000	\$ 4.3600	\$ 4.3300	
19	\$ 4.9100	\$ 5.0100	\$ 4.9600	
20	\$ 4.8800	\$ 4.9600	\$ 4.9200	
21	\$ 4.6900	\$ 4.7700	\$ 4.7300	
22	\$ 4.4800	\$ 4.5400	\$ 4.5100	
23				
24				
25	\$ 4.2800	\$ 4.4000	\$ 4.3400	
26	\$ 4.1900	\$ 4.3200	\$ 4.2550	
27	\$ 4.3200	\$ 4.3700	\$ 4.3450	
28	\$ 4.3000	\$ 4.3200	\$ 4.3100	
29	\$ 3.9900	\$ 4.1100	\$ 4.0500	
30				
TOTAL \$ 97.7000				\$ 99.5400 \$ 98.6200
POSTINGS				20 20
AVERAGE \$ 4.8850				\$ 4.9770 \$ 4.9310

DAY	TEXAS GAS ZONE SL			
	LOW	HIGH	AVERAGE	
1				
2	\$ 3.4700	\$ 3.5600	\$ 3.5150	
3	\$ 4.0200	\$ 4.1100	\$ 4.0650	
4	\$ 3.9900	\$ 4.0100	\$ 4.0000	
5	\$ 4.3200	\$ 4.3600	\$ 4.3400	
6	\$ 4.5600	\$ 4.6900	\$ 4.6250	
7				
8				
9	\$ 4.2800	\$ 4.3300	\$ 4.3050	
10	\$ 5.0200	\$ 5.0600	\$ 5.0400	
11	\$ 5.1300	\$ 5.1700	\$ 5.1500	
12	\$ 5.5000	\$ 5.6000	\$ 5.5500	
13	\$ 4.9200	\$ 5.0700	\$ 4.9950	
14				
15				
16	\$ 4.1300	\$ 4.3400	\$ 4.2350	
17	\$ 5.1000	\$ 5.2000	\$ 5.1500	
18	\$ 6.2700	\$ 6.3000	\$ 6.2850	
19	\$ 6.0000	\$ 6.1300	\$ 6.0650	
20	\$ 6.6200	\$ 6.8200	\$ 6.7200	
21				
22				
23	\$ 6.8200	\$ 6.9300	\$ 6.8750	
24	\$ 7.2700	\$ 7.3500	\$ 7.3100	
25	\$ 7.0900	\$ 7.1400	\$ 7.1150	
26	\$ 7.1200	\$ 7.2900	\$ 7.2050	
27	\$ 7.7900	\$ 7.9300	\$ 7.8600	
28				
29				
30	\$ 7.3100	\$ 7.4100	\$ 7.3600	
31	\$ 6.8600	\$ 6.9600	\$ 6.9100	
TOTAL \$ 123.5900				\$ 125.7600 \$ 124.6750
POSTINGS				22 22
AVERAGE \$ 5.6177				\$ 5.7164 \$ 5.6670

**PBR-GAIF  
INDICES  
TEXAS GAS – ZONE 1**

LOUISVILLE GAS AND ELECTRIC  
CALCULATION OF SUPPLY AREA INDICES  
SAI (TGT-Z1)

	NATURAL GAS WEEK LOUISIANA NORTH	GAS DAILY AVG. TGT ZONE 1	INSIDE FERC TGT -ZONE 1	AVERAGE
Nov. 05	\$8.9900	\$9.2368	\$13.6700	\$10.6323
Dec. 05	\$12.8425	\$12.6636	\$11.0800	\$12.1954
Jan. 06	\$8.6220	\$8.4180	\$11.0200	\$9.3533
Feb. 06	\$7.4550	\$7.4129	\$8.1900	\$7.6860
Mar. 06	\$6.4700	\$6.5578	\$6.9600	\$6.6626
Apr. 06	\$6.9175	\$7.0318	\$7.0300	\$6.9931
May 06	\$6.2940	\$6.1793	\$6.9800	\$6.4844
Jun. 06	\$6.2875	\$6.1743	\$5.7900	\$6.0839
Jul. 06	\$5.9980	\$6.0305	\$5.7700	\$5.9328
Aug. 06	\$7.2800	\$7.1867	\$6.9300	\$7.1322
Sep. 06	\$5.0475	\$4.9368	\$6.5700	\$5.5181
Oct. 06	\$5.4100	\$5.6625	\$4.0300	\$5.0342



CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH  
FOR TEXAS GAS ZONE 1

	NATURAL GAS WEEK LOUISIANA NORTH	MONTHLY AVERAGE		NATURAL GAS WEEK LOUISIANA NORTH	MONTHLY AVERAGE
11/07/2005	\$8.6900		05/01/2006	\$7.0000	
11/14/2005	\$7.5600		05/08/2006	\$6.5300	
11/21/2005	\$9.2300		05/15/2006	\$6.3900	
11/28/2005	\$10.4800	\$8.9900	05/22/2006	\$5.7700	
			05/29/2006	\$5.7800	\$6.2940
12/05/2005	\$11.5100		06/05/2006	\$6.0600	
12/12/2005	\$14.2400		06/12/2006	\$5.9700	
12/19/2005	\$13.8100		06/19/2006	\$6.8300	
12/26/2005	\$11.8100	\$12.8425	06/26/2006	\$6.2900	\$6.2875
01/02/2006	\$9.4000		07/03/2006	\$5.8200	
01/09/2006	\$9.0100		07/10/2006	\$5.4100	
01/16/2006	\$8.3600		07/17/2006	\$5.8200	
01/23/2006	\$8.4300		07/24/2006	\$6.0200	
01/30/2006	\$7.9100	\$8.6220	07/31/2006	\$6.9200	\$5.9980
02/06/2006	\$7.9600		08/07/2006	\$7.8800	
02/13/2006	\$7.4900		08/14/2006	\$7.3600	
02/20/2006	\$7.1700		08/21/2006	\$6.6900	
02/27/2006	\$7.2000	\$7.4550	08/28/2006	\$7.1900	\$7.2800
03/06/2006	\$6.2300		09/04/2006	\$5.6100	
03/13/2006	\$5.9400		09/11/2006	\$5.2900	
03/20/2006	\$6.7800		09/18/2006	\$4.8200	
03/27/2006	\$6.9300	\$6.4700	09/25/2006	\$4.4700	\$5.0475
04/03/2006	\$6.8600		10/02/2006	\$3.8600	
04/10/2006	\$6.8400		10/09/2006	\$4.3000	
04/17/2006	\$6.5600		10/16/2006	\$5.0400	
04/24/2006	\$7.4100	\$6.9175	10/23/2006	\$6.4700	
			10/30/2006	\$7.3800	\$5.4100

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY  
FOR TEXAS GAS ZONE 1

JANUARY 2006

DECEMBER 2005

NOVEMBER 2005

NOVEMBER 2000

TEXAS GAS ZONE 1				TEXAS GAS ZONE 1				TEXAS GAS ZONE 1			
DAY	LOW	HIGH	AVERAGE	DAY	LOW	HIGH	AVERAGE	DAY	LOW	HIGH	AVERAGE
1	\$ 8.9700	\$ 10.6500	\$ 9.8100	1	\$ 11.3400	\$ 11.4200	\$ 11.3800	1			
2	\$ 8.9000	\$ 9.7600	\$ 9.3300	2	\$ 12.2100	\$ 12.3200	\$ 12.2650	2	\$ 8.9000	\$ 9.1300	\$ 9.0150
3	\$ 9.8200	\$ 9.9400	\$ 9.8800	3				3	\$ 9.2100	\$ 9.3000	\$ 9.2550
4	\$ 9.3000	\$ 9.8100	\$ 9.5550	4				4	\$ 8.6100	\$ 9.0200	\$ 8.8150
5				5	\$ 12.4300	\$ 12.6500	\$ 12.5400	5	\$ 8.8700	\$ 9.0500	\$ 8.9600
6				6	\$ 14.0900	\$ 14.1600	\$ 14.1250	6			
7	\$ 7.0400	\$ 7.5200	\$ 7.2800	7	\$ 13.3000	\$ 13.5400	\$ 13.4200	7			
8	\$ 6.3500	\$ 6.8100	\$ 6.5800	8	\$ 13.8900	\$ 14.0100	\$ 13.9500	8	\$ 8.8500	\$ 9.1000	\$ 8.9750
9	\$ 7.3800	\$ 7.6700	\$ 7.5250	9	\$ 14.0000	\$ 14.0800	\$ 14.0400	9	\$ 8.3800	\$ 8.4800	\$ 8.4300
10	\$ 8.4900	\$ 8.5500	\$ 8.5200	10				10	\$ 8.2300	\$ 8.4000	\$ 8.3150
11	\$ 8.7200	\$ 8.9700	\$ 8.8450	11				11	\$ 8.2400	\$ 8.4000	\$ 8.3200
12				12	\$ 14.3900	\$ 14.4900	\$ 14.4400	12	\$ 8.4500	\$ 8.5400	\$ 8.4950
13				13	\$ 14.3900	\$ 14.5100	\$ 14.4500	13			
14	\$ 7.5400	\$ 7.8400	\$ 7.6900	14	\$ 14.9300	\$ 15.1100	\$ 15.0200	14			
15	\$ 7.4100	\$ 7.7100	\$ 7.5600	15	\$ 14.2300	\$ 14.3300	\$ 14.2800	15			
16	\$ 7.6800	\$ 8.2000	\$ 7.9400	16	\$ 13.4100	\$ 13.6400	\$ 13.5250	16			
17	\$ 10.6100	\$ 10.8900	\$ 10.7500	17				17	\$ 8.2900	\$ 8.3900	\$ 8.3400
18	\$ 11.5300	\$ 11.8200	\$ 11.6750	18				18	\$ 8.5300	\$ 8.6200	\$ 8.5750
19				19	\$ 12.7000	\$ 12.8700	\$ 12.7850	19	\$ 8.6000	\$ 8.6900	\$ 8.6450
20				20	\$ 13.3200	\$ 13.3900	\$ 13.3550	20	\$ 7.8900	\$ 8.0200	\$ 7.9550
21	\$ 9.1700	\$ 9.3600	\$ 9.2650	21	\$ 13.3300	\$ 13.4100	\$ 13.3700	21			
22	\$ 9.8200	\$ 9.8900	\$ 9.8550	22	\$ 12.9200	\$ 13.1000	\$ 13.0100	22	\$ 8.4900	\$ 8.6000	\$ 8.5450
23	\$ 10.8600	\$ 10.9300	\$ 10.8950	23	\$ 12.3300	\$ 12.5800	\$ 12.4550	23	\$ 8.0200	\$ 8.0500	\$ 8.0350
24				24				24	\$ 7.8800	\$ 8.0700	\$ 7.9750
25				25				25	\$ 8.1800	\$ 8.2600	\$ 8.2200
26				26	\$ 10.0500	\$ 10.6100	\$ 10.3300	26	\$ 7.4200	\$ 7.6300	\$ 7.5250
27				27	\$ 8.6800	\$ 8.7500	\$ 8.7150	27			
28	\$ 10.4900	\$ 10.6600	\$ 10.5750	28	\$ 8.8900	\$ 9.1600	\$ 9.0250	28			
29	\$ 10.3800	\$ 10.5500	\$ 10.4650	29	\$ 9.4000	\$ 9.5100	\$ 9.4550	29	\$ 7.8800	\$ 7.9300	\$ 7.9050
30	\$ 10.7100	\$ 10.7700	\$ 10.7400	30				30	\$ 8.0000	\$ 8.1200	\$ 8.0600
31				31				31	\$		
TOTAL	\$ 181.1700	\$ 188.3000	\$ 184.7350	TOTAL	\$ 264.2300	\$ 267.6400	\$ 265.9350	TOTAL	\$ 166.9200	\$ 169.8000	\$ 168.3600
POSTINGS	20	20	20	POSTINGS	21	21	21	POSTINGS	20	20	20
AVERAGE	\$ 9.0585	\$ 9.4150	\$ 9.2368	AVERAGE	\$ 12.5824	\$ 12.7448	\$ 12.6636	AVERAGE	\$ 8.3460	\$ 8.4900	\$ 8.4180

TOTAL	\$	166.9200	\$	169.8000	\$	168.3600
POSTINGS		20		20		20
AVERAGE	\$	8.3460	\$	8.4900	\$	8.4180

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY  
FOR TEXAS GAS ZONE 1

FEBRUARY 2006

DAY	TEXAS GAS ZONE 1		
	LOW	HIGH	AVERAGE

1	\$ 8.1100	\$ 8.3800	\$ 8.2450
2	\$ 8.2300	\$ 8.2900	\$ 8.2600
3	\$ 7.5500	\$ 7.6200	\$ 7.5850
4			
5			
6	\$ 7.6900	\$ 7.7400	\$ 7.7150
7	\$ 8.0100	\$ 8.0500	\$ 8.0300
8	\$ 7.4900	\$ 7.6000	\$ 7.5450
9	\$ 7.6600	\$ 7.7000	\$ 7.6800
10	\$ 7.3200	\$ 7.3500	\$ 7.3350
11			
12			
13	\$ 7.3000	\$ 7.4700	\$ 7.3850
14	\$ 7.1300	\$ 7.1700	\$ 7.1500
15	\$ 6.8400	\$ 6.9900	\$ 6.9150
16	\$ 7.0400	\$ 7.1300	\$ 7.0850
17	\$ 7.0000	\$ 7.1000	\$ 7.0500
18			
19			
20			
21	\$ 7.3500	\$ 7.3800	\$ 7.3650
22	\$ 7.2200	\$ 7.2600	\$ 7.2400
23	\$ 7.2400	\$ 7.3700	\$ 7.3050
24	\$ 7.0200	\$ 7.0700	\$ 7.0450
25			
26			
27	\$ 7.0400	\$ 7.1400	\$ 7.0900
28	\$ 6.7400	\$ 6.9000	\$ 6.8200
29			
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CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY  
FOR TEXAS GAS ZONE 1

MAY 2006

DAY	TEXAS GAS ZONE 1		
	LOW	HIGH	AVERAGE
1	\$ 6.3700	\$ 6.5000	\$ 6.4350
2	\$ 6.3900	\$ 6.4100	\$ 6.4000
3	\$ 6.5400	\$ 6.5900	\$ 6.5650
4	\$ 6.4300	\$ 6.5100	\$ 6.4700
5	\$ 6.3100	\$ 6.3400	\$ 6.3250
6			
7			
8	\$ 6.7100	\$ 6.7400	\$ 6.7250
9	\$ 6.3800	\$ 6.4000	\$ 6.3900
10	\$ 6.4300	\$ 6.4800	\$ 6.4550
11	\$ 6.4800	\$ 6.5000	\$ 6.4900
12	\$ 6.6500	\$ 6.7000	\$ 6.6750
13			
14			
15	\$ 6.2200	\$ 6.3200	\$ 6.2700
16	\$ 5.7000	\$ 5.7500	\$ 5.7250
17	\$ 5.8600	\$ 5.8800	\$ 5.8700
18	\$ 6.0400	\$ 6.0800	\$ 6.0600
19	\$ 5.6900	\$ 5.7300	\$ 5.7100
20			
21			
22	\$ 5.6700	\$ 5.7100	\$ 5.6900
23	\$ 5.8400	\$ 5.8900	\$ 5.8650
24	\$ 6.2100	\$ 6.2400	\$ 6.2250
25	\$ 5.9000	\$ 5.9600	\$ 5.9300
26	\$ 5.7500	\$ 5.7500	\$ 5.7500
27			
28			
29			
30	\$ 5.6800	\$ 5.7200	\$ 5.7000
31	\$ 6.2100	\$ 6.2300	\$ 6.2200
TOTAL	\$ 135.4600	\$ 136.4300	\$ 135.9450
POSTINGS	22	22	22
AVERAGE	\$ 6.1573	\$ 6.2014	\$ 6.1793

JUNE 2006

DAY	TEXAS GAS ZONE 1		
	LOW	HIGH	AVERAGE
1	\$ 6.0000	\$ 6.0200	\$ 6.0100
2	\$ 6.2100	\$ 6.2400	\$ 6.2250
3			
4			
5	\$ 6.1700	\$ 6.1900	\$ 6.1800
6	\$ 6.3200	\$ 6.3600	\$ 6.3400
7	\$ 5.9900	\$ 6.0300	\$ 6.0100
8	\$ 5.7200	\$ 5.8100	\$ 5.7650
9	\$ 5.7900	\$ 5.8100	\$ 5.8000
10			
11			
12	\$ 6.0200	\$ 6.0300	\$ 6.0250
13	\$ 5.9600	\$ 5.9600	\$ 5.9600
14	\$ 5.8500	\$ 5.9000	\$ 5.8750
15	\$ 6.0000	\$ 6.0800	\$ 6.0400
16	\$ 6.3900	\$ 6.4000	\$ 6.3950
17			
18			
19	\$ 7.0400	\$ 7.0900	\$ 7.0650
20	\$ 6.5800	\$ 6.6300	\$ 6.6050
21	\$ 6.5300	\$ 6.5700	\$ 6.5500
22	\$ 6.4600	\$ 6.4700	\$ 6.4650
23	\$ 6.4400	\$ 6.5100	\$ 6.4750
24			
25			
26	\$ 6.0500	\$ 6.0900	\$ 6.0700
27	\$ 5.8500	\$ 5.8900	\$ 5.8700
28	\$ 5.9300	\$ 5.9700	\$ 5.9500
29	\$ 6.0500	\$ 6.0700	\$ 6.0600
30	\$ 6.0700	\$ 6.1300	\$ 6.1000
TOTAL	\$ 135.4200	\$ 136.2500	\$ 135.8350
POSTINGS	22	22	22
AVERAGE	\$ 6.1555	\$ 6.1932	\$ 6.1743

JULY 2006

DAY	TEXAS GAS ZONE 1		
	LOW	HIGH	AVERAGE
1			
2			
3			
4			
5	\$ 5.6800	\$ 5.7300	\$ 5.7050
6	\$ 5.6000	\$ 5.6500	\$ 5.6250
7	\$ 5.1800	\$ 5.2000	\$ 5.1900
8			
9			
10	\$ 5.1100	\$ 5.1300	\$ 5.1200
11	\$ 5.2800	\$ 5.3400	\$ 5.3100
12	\$ 5.5900	\$ 5.6500	\$ 5.6200
13	\$ 5.6700	\$ 5.7100	\$ 5.6900
14	\$ 5.8500	\$ 5.8900	\$ 5.8700
15			
16			
17	\$ 6.2500	\$ 6.2700	\$ 6.2600
18	\$ 6.2700	\$ 6.3400	\$ 6.3050
19	\$ 5.9900	\$ 6.0400	\$ 6.0150
20	\$ 5.8500	\$ 5.9000	\$ 5.8750
21	\$ 6.0800	\$ 6.1300	\$ 6.1050
22			
23			
24	\$ 5.8800	\$ 5.9100	\$ 5.8950
25	\$ 6.2800	\$ 6.3300	\$ 6.3050
26	\$ 6.7400	\$ 6.8100	\$ 6.7750
27	\$ 6.6600	\$ 6.7000	\$ 6.6800
28	\$ 6.9900	\$ 7.0800	\$ 7.0350
29			
30			
31	\$ 7.1600	\$ 7.2400	\$ 7.2000
TOTAL	\$ 114.1100	\$ 115.0500	\$ 114.5800
POSTINGS	19	19	19
AVERAGE	\$ 6.0058	\$ 6.0553	\$ 6.0305

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY  
FOR TEXAS GAS ZONE 1

AUGUST 2006

DAY	TEXAS GAS ZONE 1		
	LOW	HIGH	AVERAGE

1	\$	7.9900	\$	8.1300	\$	8.0600
2	\$	8.8200	\$	8.8200	\$	8.7200
3	\$	8.6300	\$	8.7000	\$	8.6650
4	\$	7.5400	\$	7.5800	\$	7.5600
5						
6						
7	\$	7.3500	\$	7.3700	\$	7.3600
8	\$	6.9000	\$	7.0100	\$	6.9550
9	\$	6.9900	\$	7.0200	\$	7.0050
10	\$	7.5600	\$	7.6200	\$	7.5900
11	\$	7.8500	\$	7.9100	\$	7.8800
12						
13						
14	\$	7.3700	\$	7.5000	\$	7.4350
15	\$	6.7300	\$	6.7600	\$	6.7450
16	\$	6.7900	\$	6.8300	\$	6.8100
17	\$	6.9500	\$	6.9700	\$	6.9600
18	\$	6.6300	\$	6.7100	\$	6.6700
19						
20						
21	\$	6.5600	\$	6.6100	\$	6.5850
22	\$	6.7000	\$	6.7800	\$	6.7400
23	\$	6.8300	\$	6.8600	\$	6.8450
24	\$	7.1000	\$	7.1600	\$	7.1300
25	\$	7.1200	\$	7.1900	\$	7.1550
26						
27						
28	\$	7.2600	\$	7.3600	\$	7.3100
29	\$	6.5200	\$	6.5400	\$	6.5300
30	\$	6.2000	\$	6.2300	\$	6.2150
31	\$	6.3600	\$	6.3800	\$	6.3700
TOTAL	\$	164.5500	\$	166.0400	\$	165.2950
POSTINGS		23		23		23
AVERAGE	\$	7.1543	\$	7.2191	\$	7.1867

SEPTEMBER 2006

DAY	TEXAS GAS ZONE 1		
	LOW	HIGH	AVERAGE

1	\$	5.6500	\$	5.7400	\$	5.6950
2						
3						
4						
5	\$	4.9700	\$	5.1500	\$	5.0600
6	\$	5.3900	\$	5.4100	\$	5.4000
7	\$	5.5400	\$	5.7400	\$	5.6400
8	\$	5.6200	\$	5.6500	\$	5.6350
9						
10						
11	\$	5.2100	\$	5.3000	\$	5.2550
12	\$	5.3100	\$	5.3600	\$	5.3350
13	\$	5.5500	\$	5.5800	\$	5.5650
14	\$	5.2400	\$	5.3300	\$	5.2850
15	\$	4.9300	\$	5.0600	\$	4.9950
16						
17						
18	\$	4.3300	\$	4.3900	\$	4.3600
19	\$	4.9100	\$	5.0400	\$	4.9750
20	\$	4.8900	\$	4.9600	\$	4.9250
21	\$	4.7400	\$	4.8000	\$	4.7700
22	\$	4.5100	\$	4.5500	\$	4.5300
23						
24						
25	\$	4.2500	\$	4.3700	\$	4.3100
26	\$	4.2300	\$	4.3000	\$	4.2650
27	\$	4.3100	\$	4.3700	\$	4.3400
28	\$	4.2900	\$	4.3400	\$	4.3150
29	\$	4.0100	\$	4.1500	\$	4.0800
30						
TOTAL	\$	97.8800	\$	99.5900	\$	98.7350
POSTINGS		20		20		20
AVERAGE	\$	4.8940	\$	4.9795	\$	4.9368

OCTOBER 2006

DAY	TEXAS GAS ZONE 1		
	LOW	HIGH	AVERAGE

1						
2	\$	3.4100	\$	3.5200	\$	3.4650
3	\$	4.0200	\$	4.1000	\$	4.0600
4	\$	3.9600	\$	4.0200	\$	3.9900
5	\$	4.3200	\$	4.4000	\$	4.3600
6	\$	4.5700	\$	4.7100	\$	4.6400
7						
8						
9	\$	4.2900	\$	4.3400	\$	4.3150
10	\$	5.0300	\$	5.0700	\$	5.0500
11	\$	5.1300	\$	5.1600	\$	5.1450
12	\$	5.6400	\$	5.6800	\$	5.6600
13	\$	5.0000	\$	5.0600	\$	5.0300
14						
15						
16	\$	4.1500	\$	4.2700	\$	4.2100
17	\$	5.0700	\$	5.1900	\$	5.1300
18	\$	6.2200	\$	6.3000	\$	6.2600
19	\$	6.0000	\$	6.0900	\$	6.0450
20	\$	6.4900	\$	6.7100	\$	6.6000
21						
22						
23	\$	6.7600	\$	6.8300	\$	6.7950
24	\$	7.3000	\$	7.4000	\$	7.3500
25	\$	7.0800	\$	7.1500	\$	7.1150
26	\$	7.1700	\$	7.2800	\$	7.2250
27	\$	7.7200	\$	7.9300	\$	7.8250
28						
29						
30	\$	7.3600	\$	7.3900	\$	7.3750
31	\$	6.8800	\$	6.9800	\$	6.9300
TOTAL	\$	123.5700	\$	125.5800	\$	124.5750
POSTINGS		22		22		22
AVERAGE	\$	5.6168	\$	5.7082	\$	5.6625

**PBR-GAIF  
INDICES  
TENNESSEE – ZONE 0**

LOUISVILLE GAS AND ELECTRIC COMPANY  
CALCULATION OF SUPPLY AREA INDICES  
SAI (TGPL-Z0)

	NATURAL GAS WEEK GULF COAST ONSHORE - TX	GAS DAILY AVG. - TGPL S. CORPUS CHRISTI	INSIDE FERC TGPL-ZONE 0	AVERAGE
Nov. 05	\$7.6275	\$7.7873	\$11.5900	\$9.0016
Dec. 05	\$11.4800	\$11.2867	\$8.1800	\$10.3156
Jan. 06	\$7.7180	\$7.7098	\$8.8100	\$8.0793
Feb. 06	\$7.2000	\$7.2518	\$7.2400	\$7.2306
Mar. 06	\$6.3325	\$6.4789	\$6.7700	\$6.5271
Apr. 06	\$6.6675	\$6.9524	\$6.8600	\$6.8266
May 06	\$6.1060	\$6.1007	\$6.8200	\$6.3422
Jun. 06	\$6.0625	\$6.0859	\$5.7600	\$5.9695
Jul. 06	\$5.8080	\$5.9337	\$5.6700	\$5.8039
Aug. 06	\$7.0600	\$6.9976	\$6.8500	\$6.9692
Sep. 06	\$5.0300	\$4.8498	\$6.5300	\$5.4699
Oct. 06	\$5.2440	\$5.5632	\$3.9400	\$4.9157

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH  
FOR GULF COAST ONSHORE - TEXAS

	NATURAL GAS WEEK GULF COAST ONSHORE-TX	MONTHLY AVERAGE	NATURAL GAS WEEK GULF COAST ONSHORE-TX	MONTHLY AVERAGE
11/07/2005	\$7.4500		05/01/2006	\$6.6500
11/14/2005	\$6.8100		05/08/2006	\$6.3000
11/21/2005	\$8.2700		05/15/2006	\$6.1600
11/28/2005	\$7.9800	\$7.6275	05/22/2006	\$5.6900
			05/29/2006	\$5.7300
12/05/2005	\$9.9200			\$6.1060
12/12/2005	\$12.7400		06/05/2006	\$5.8900
12/19/2005	\$12.2800		06/12/2006	\$5.9000
12/26/2005	\$10.9800	\$11.4800	06/19/2006	\$6.2300
			06/26/2006	\$6.2300
01/02/2006	\$7.9900			\$6.0625
01/09/2006	\$7.8900		07/03/2006	\$5.6500
01/16/2006	\$7.8100		07/10/2006	\$5.1600
01/23/2006	\$7.6700		07/17/2006	\$5.7100
01/30/2006	\$7.2300	\$7.7180	07/24/2006	\$5.8600
			07/31/2006	\$6.6600
02/06/2006	\$7.5200			\$5.8080
02/13/2006	\$7.2700		08/07/2006	\$7.5300
02/20/2006	\$7.0000		08/14/2006	\$7.1300
02/27/2006	\$7.0100	\$7.2000	08/21/2006	\$6.6500
			08/28/2006	\$6.9300
03/06/2006	\$6.0500			\$7.0600
03/13/2006	\$5.9700		09/04/2006	\$5.4700
03/20/2006	\$6.6000		09/11/2006	\$5.2700
03/27/2006	\$6.7100	\$6.3325	09/18/2006	\$4.8500
			09/25/2006	\$4.5300
04/03/2006	\$6.5600			\$5.0300
04/10/2006	\$6.6100		10/02/2006	\$3.8800
04/17/2006	\$6.2600		10/09/2006	\$4.2100
04/24/2006	\$7.2400	\$6.6675	10/16/2006	\$4.6700
			10/23/2006	\$6.3100
			10/30/2006	\$7.1500
				\$5.2440



CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY  
FOR TGPL - SOUTH CORPUS CHRISTI

JANUARY 2006

DECEMBER 2005

NOVEMBER 2005

TGPL - S. CORPUS CHRISTI				TGPL - S. CORPUS CHRISTI				TGPL - S. CORPUS CHRISTI			
DAY	LOW	HIGH	AVERAGE	DAY	LOW	HIGH	AVERAGE	DAY	LOW	HIGH	AVERAGE
1	\$ 8.1400	\$ 9.3700	\$ 8.7550	1	\$ 9.7300	\$ 9.8500	\$ 9.7900	1			
2	\$ 6.4100	\$ 7.4400	\$ 6.9250	2	\$ 10.0700	\$ 10.6900	\$ 10.3800	2			
3	\$ 7.0500	\$ 7.6800	\$ 7.3650	3				3	\$ 7.6300	\$ 7.8300	\$ 7.7300
4	\$ 7.5700	\$ 7.9700	\$ 7.7700	4				4	\$ 8.1000	\$ 8.2900	\$ 8.1950
5				5	\$ 10.5400	\$ 10.7900	\$ 10.6650	5	\$ 7.7900	\$ 7.9900	\$ 7.8900
6				6	\$ 12.3200	\$ 12.4700	\$ 12.3950	6	\$ 8.0600	\$ 8.1900	\$ 8.1250
7	\$ 6.2500	\$ 6.5600	\$ 6.4050	7	\$ 11.8800	\$ 12.0500	\$ 11.9650	7			
8	\$ 6.0400	\$ 6.5100	\$ 6.2750	8	\$ 12.5600	\$ 12.8500	\$ 12.7050	8			
9	\$ 7.1100	\$ 7.3200	\$ 7.2150	9	\$ 12.6200	\$ 13.0100	\$ 12.8150	9	\$ 7.7500	\$ 8.0000	\$ 7.8750
10	\$ 7.0300	\$ 7.2800	\$ 7.1550	10				10	\$ 7.5500	\$ 7.7200	\$ 7.6350
11	\$ 6.8600	\$ 7.3500	\$ 7.1050	11				11	\$ 7.5400	\$ 7.8000	\$ 7.6700
12				12	\$ 13.3300	\$ 13.5000	\$ 13.4150	12	\$ 7.8200	\$ 7.9600	\$ 7.8900
13				13	\$ 12.9100	\$ 13.2000	\$ 13.0550	13	\$ 7.9200	\$ 8.0100	\$ 7.9650
14	\$ 6.3600	\$ 6.5500	\$ 6.4550	14	\$ 13.4900	\$ 13.6200	\$ 13.5550	14			
15	\$ 6.9500	\$ 7.1700	\$ 7.0600	15	\$ 13.0700	\$ 13.2000	\$ 13.1350	15			
16	\$ 7.2200	\$ 7.7500	\$ 7.4850	16	\$ 12.5600	\$ 12.6500	\$ 12.6050	16			
17	\$ 9.4200	\$ 9.9100	\$ 9.6650	17				17	\$ 7.6800	\$ 7.8500	\$ 7.7650
18	\$ 9.4800	\$ 10.2100	\$ 9.8450	18				18	\$ 7.7900	\$ 7.8800	\$ 7.8350
19				19	\$ 11.5200	\$ 12.0400	\$ 11.7800	19	\$ 7.8200	\$ 7.9600	\$ 7.8900
20				20	\$ 12.1200	\$ 12.6800	\$ 12.4000	20	\$ 7.2300	\$ 7.2900	\$ 7.2600
21	\$ 7.4000	\$ 8.2500	\$ 7.8250	21	\$ 12.2700	\$ 12.4200	\$ 12.3450	21			
22	\$ 7.6600	\$ 8.4200	\$ 8.0400	22	\$ 10.9000	\$ 11.6200	\$ 11.2600	22			
23	\$ 8.4400	\$ 8.7200	\$ 8.5800	23	\$ 10.2700	\$ 10.4500	\$ 10.3600	23	\$ 7.8900	\$ 7.9700	\$ 7.9300
24				24				24	\$ 7.4200	\$ 7.5500	\$ 7.4850
25				25				25	\$ 7.4800	\$ 7.5500	\$ 7.5150
26				26				26	\$ 7.5900	\$ 7.6700	\$ 7.6300
27				27	\$ 8.5300	\$ 8.8900	\$ 8.7100	27	\$ 6.8800	\$ 7.1600	\$ 7.0200
28	\$ 7.7500	\$ 7.9600	\$ 7.8550	28	\$ 7.8900	\$ 7.9500	\$ 7.9200	28			
29	\$ 8.4400	\$ 9.0600	\$ 8.7500	29	\$ 7.5300	\$ 7.6600	\$ 7.5950	29			
30	\$ 9.1100	\$ 9.3200	\$ 9.2150	30	\$ 8.0400	\$ 8.3000	\$ 8.1700	30	\$ 7.2300	\$ 7.4200	\$ 7.3250
				31				31	\$ 7.4800	\$ 7.6500	\$ 7.5650
TOTAL \$ 150.6900 \$ 160.8000 \$ 155.7450				TOTAL \$ 234.1500 \$ 239.8900 \$ 237.0200				TOTAL \$ 152.6500 \$ 155.7400 \$ 154.1950			
POSTINGS 20 20 20				POSTINGS 21 21 21				POSTINGS 20 20 20			
AVERAGE \$ 7.5345 \$ 8.0400 \$ 7.7873				AVERAGE \$ 11.1500 \$ 11.4233 \$ 11.2867				AVERAGE \$ 7.6325 \$ 7.7870 \$ 7.7098			

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY  
FOR TGPL - SOUTH CORPUS CHRISTI

FEBRUARY 2006

MARCH 2006

APRIL 2006

DAY	TGPL - S. CORPUS CHRISTI		
	LOW	HIGH	AVERAGE

1	\$ 7.9700	\$ 8.1500	\$ 8.0600
2	\$ 7.7900	\$ 7.9800	\$ 7.8850
3	\$ 7.3100	\$ 7.4000	\$ 7.3550
4			
5			
6	\$ 7.4000	\$ 7.5300	\$ 7.4650
7	\$ 7.8400	\$ 7.8900	\$ 7.8650
8	\$ 7.2500	\$ 7.3400	\$ 7.2950
9	\$ 7.3000	\$ 7.4600	\$ 7.3800
10	\$ 7.1400	\$ 7.2500	\$ 7.1950
11			
12			
13	\$ 7.2000	\$ 7.2700	\$ 7.2350
14	\$ 7.0100	\$ 7.0400	\$ 7.0250
15	\$ 6.6400	\$ 6.7200	\$ 6.6800
16	\$ 6.9800	\$ 7.0600	\$ 7.0200
17	\$ 6.8800	\$ 6.9600	\$ 6.9200
18			
19			
20			
21	\$ 7.0700	\$ 7.3000	\$ 7.1850
22	\$ 7.1500	\$ 7.2500	\$ 7.2000
23	\$ 7.2900	\$ 7.3000	\$ 7.2950
24	\$ 6.9500	\$ 7.0100	\$ 6.9800
25			
26			
27	\$ 7.0100	\$ 7.1300	\$ 7.0700
28	\$ 6.6200	\$ 6.7300	\$ 6.6750

TOTAL	\$ 136.8000	\$ 138.7700	\$ 137.7850
POSTINGS	19	19	19
AVERAGE	\$ 7.2000	\$ 7.3037	\$ 7.2518

DAY	TGPL - S. CORPUS CHRISTI		
	LOW	HIGH	AVERAGE

1	\$ 6.1500	\$ 6.2300	\$ 6.1900
2	\$ 5.9400	\$ 6.0000	\$ 5.9700
3	\$ 6.0100	\$ 6.0900	\$ 6.0500
4			
5			
6	\$ 5.9100	\$ 5.9600	\$ 5.9350
7	\$ 5.9800	\$ 6.0800	\$ 6.0300
8	\$ 6.1300	\$ 6.1800	\$ 6.1550
9	\$ 6.1500	\$ 6.1900	\$ 6.1700
10	\$ 6.0100	\$ 6.0800	\$ 6.0450
11			
12			
13	\$ 6.0100	\$ 6.0800	\$ 6.0450
14	\$ 6.4100	\$ 6.6300	\$ 6.5200
15	\$ 6.8400	\$ 6.8900	\$ 6.8650
16	\$ 6.7300	\$ 6.8600	\$ 6.7950
17	\$ 6.6400	\$ 6.6900	\$ 6.6650
18			
19			
20	\$ 6.6100	\$ 6.6700	\$ 6.6400
21	\$ 6.4200	\$ 6.5700	\$ 6.4950
22	\$ 6.4100	\$ 6.6400	\$ 6.5250
23	\$ 6.7400	\$ 6.8300	\$ 6.7850
24	\$ 6.8200	\$ 6.8900	\$ 6.8550
25			
26			
27	\$ 6.9900	\$ 7.2100	\$ 7.1000
28	\$ 6.6600	\$ 6.7200	\$ 6.6900
29	\$ 6.8300	\$ 6.8900	\$ 6.8600
30	\$ 6.7800	\$ 6.9300	\$ 6.8550
31	\$ 6.7400	\$ 6.8100	\$ 6.7750

TOTAL	\$ 147.9100	\$ 150.1200	\$ 149.0150
POSTINGS	23	23	23
AVERAGE	\$ 6.4309	\$ 6.5270	\$ 6.4789

DAY	TGPL - S. CORPUS CHRISTI		
	LOW	HIGH	AVERAGE

1			
2			
3	\$ 6.6000	\$ 6.7000	\$ 6.6500
4	\$ 6.7400	\$ 6.8700	\$ 6.8050
5	\$ 6.8900	\$ 6.9600	\$ 6.9250
6	\$ 6.7000	\$ 6.9000	\$ 6.8000
7	\$ 6.8300	\$ 6.9500	\$ 6.8900
8			
9			
10	\$ 6.5500	\$ 6.5900	\$ 6.5700
11	\$ 6.6000	\$ 6.6800	\$ 6.6400
12	\$ 6.6500	\$ 6.7800	\$ 6.7150
13	\$ 6.4300	\$ 6.5200	\$ 6.4750
14			
15			
16			
17	\$ 6.2200	\$ 6.3200	\$ 6.2700
18	\$ 6.9600	\$ 7.0200	\$ 6.9900
19	\$ 7.3400	\$ 7.4000	\$ 7.3700
20	\$ 7.4500	\$ 7.6200	\$ 7.5350
21	\$ 7.7000	\$ 7.7800	\$ 7.7400
22			
23			
24	\$ 7.3300	\$ 7.3900	\$ 7.3600
25	\$ 7.5000	\$ 7.5700	\$ 7.5350
26	\$ 7.2400	\$ 7.2900	\$ 7.2650
27	\$ 6.9500	\$ 7.0000	\$ 6.9750
28	\$ 6.4700	\$ 6.7000	\$ 6.5850
29			
30			

TOTAL	\$ 131.1500	\$ 133.0400	\$ 132.0950
POSTINGS	19	19	19
AVERAGE	\$ 6.9026	\$ 7.0021	\$ 6.9524

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY  
FOR TGPL - SOUTH CORPUS CHRISTI

MAY 2006

JUNE 2006

JULY 2006

TGPL - S. CORPUS CHRISTI				
DAY	LOW	HIGH	AVERAGE	

1	\$ 6.2400	\$ 6.3600	\$ 6.3000	
2	\$ 6.2700	\$ 6.3000	\$ 6.2850	
3	\$ 6.4500	\$ 6.5000	\$ 6.4750	
4	\$ 6.3600	\$ 6.4200	\$ 6.3900	
5	\$ 6.2400	\$ 6.3000	\$ 6.2700	
6				
7				
8	\$ 6.3300	\$ 6.4800	\$ 6.4050	
9	\$ 6.3000	\$ 6.3800	\$ 6.3400	
10	\$ 6.3800	\$ 6.4100	\$ 6.3950	
11	\$ 6.3100	\$ 6.3700	\$ 6.3400	
12	\$ 6.5700	\$ 6.6800	\$ 6.6250	
13				
14				
15	\$ 6.0300	\$ 6.1500	\$ 6.0900	
16	\$ 5.6800	\$ 5.7800	\$ 5.7300	
17	\$ 5.7900	\$ 5.8700	\$ 5.8300	
18	\$ 6.0000	\$ 6.0800	\$ 6.0400	
19	\$ 5.6400	\$ 5.7300	\$ 5.6850	
20				
21				
22	\$ 5.6300	\$ 5.6600	\$ 5.6450	
23	\$ 5.7700	\$ 5.8500	\$ 5.8100	
24	\$ 6.1700	\$ 6.2200	\$ 6.1950	
25	\$ 5.9200	\$ 5.9600	\$ 5.9400	
26	\$ 5.7600	\$ 5.7800	\$ 5.7700	
27				
28				
29				
30	\$ 5.5700	\$ 5.6400	\$ 5.6050	
31	\$ 6.0100	\$ 6.0900	\$ 6.0500	
TOTAL	\$ 133.4200	\$ 135.0100	\$ 134.2150	
POSTINGS	22	22	22	
AVERAGE	\$ 6.0645	\$ 6.1368	\$ 6.1007	

TGPL - S. CORPUS CHRISTI				
DAY	LOW	HIGH	AVERAGE	

1	\$ 5.7200	\$ 5.7600	\$ 5.7400	
2	\$ 6.0600	\$ 6.1100	\$ 6.0850	
3				
4				
5	\$ 5.9900	\$ 6.0500	\$ 6.0200	
6	\$ 6.1900	\$ 6.2900	\$ 6.2400	
7	\$ 5.9500	\$ 6.0000	\$ 5.9750	
8	\$ 5.7300	\$ 5.8100	\$ 5.7700	
9	\$ 5.7500	\$ 5.8100	\$ 5.7800	
10				
11				
12	\$ 5.9200	\$ 5.9800	\$ 5.9500	
13	\$ 5.8900	\$ 5.9500	\$ 5.9200	
14	\$ 5.8000	\$ 5.8400	\$ 5.8200	
15	\$ 5.9000	\$ 6.0000	\$ 5.9500	
16	\$ 6.2900	\$ 6.4200	\$ 6.3550	
17				
18				
19	\$ 6.7800	\$ 6.8500	\$ 6.8150	
20	\$ 6.5000	\$ 6.6100	\$ 6.5550	
21	\$ 6.4900	\$ 6.5500	\$ 6.5200	
22	\$ 6.4100	\$ 6.4600	\$ 6.4350	
23	\$ 6.4000	\$ 6.4800	\$ 6.4400	
24				
25				
26	\$ 5.9000	\$ 5.9400	\$ 5.9200	
27	\$ 5.7000	\$ 5.7600	\$ 5.7300	
28	\$ 5.8400	\$ 5.8900	\$ 5.8650	
29	\$ 5.9300	\$ 6.0100	\$ 5.9700	
30	\$ 5.9600	\$ 6.1100	\$ 6.0350	
TOTAL	\$ 133.1000	\$ 134.6800	\$ 133.8900	
POSTINGS	22	22	22	
AVERAGE	\$ 6.0500	\$ 6.1218	\$ 6.0859	

TGPL - S. CORPUS CHRISTI				
DAY	LOW	HIGH	AVERAGE	

1				
2				
3				
4				
5	\$ 5.6200	\$ 5.7100	\$ 5.6650	
6	\$ 5.4800	\$ 5.5300	\$ 5.5050	
7	\$ 5.0400	\$ 5.1200	\$ 5.0800	
8				
9				
10	\$ 4.9000	\$ 5.0300	\$ 4.9650	
11	\$ 5.1500	\$ 5.2400	\$ 5.1950	
12	\$ 5.3800	\$ 5.5400	\$ 5.4600	
13	\$ 5.6800	\$ 5.7400	\$ 5.7100	
14	\$ 5.8300	\$ 5.9200	\$ 5.8750	
15				
16				
17	\$ 6.1700	\$ 6.2200	\$ 6.1950	
18	\$ 6.2000	\$ 6.2500	\$ 6.2250	
19	\$ 5.9000	\$ 6.0200	\$ 5.9600	
20	\$ 5.7900	\$ 5.8400	\$ 5.8150	
21	\$ 5.9500	\$ 6.0000	\$ 5.9750	
22				
23				
24	\$ 5.7900	\$ 5.8400	\$ 5.8150	
25	\$ 6.2100	\$ 6.2700	\$ 6.2400	
26	\$ 6.7000	\$ 6.7000	\$ 6.7000	
27	\$ 6.4600	\$ 6.5000	\$ 6.4800	
28	\$ 6.8300	\$ 6.8500	\$ 6.8400	
29				
30				
31	\$ 6.9800	\$ 7.1000	\$ 7.0400	
TOTAL	\$ 112.0600	\$ 113.4200	\$ 112.7400	
POSTINGS	19	19	19	
AVERAGE	\$ 5.8979	\$ 5.9695	\$ 5.9337	

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY  
FOR TGPL - SOUTH CORPUS CHRISTI

AUGUST 2006

SEPTEMBER 2006

OCTOBER 2006

DAY	TGPL - S. CORPUS CHRISTI			
	LOW	HIGH	AVERAGE	
1	\$ 7.6700	\$ 7.8400	\$ 7.7550	
2	\$ 8.2700	\$ 8.5200	\$ 8.3950	
3	\$ 8.1500	\$ 8.3000	\$ 8.2250	
4	\$ 7.0700	\$ 7.1700	\$ 7.1200	
5				
6				
7	\$ 7.0100	\$ 7.0900	\$ 7.0500	
8	\$ 6.7200	\$ 6.7700	\$ 6.7450	
9	\$ 6.7700	\$ 6.8200	\$ 6.7950	
10	\$ 7.3500	\$ 7.3700	\$ 7.3600	
11	\$ 7.7700	\$ 7.9000	\$ 7.8350	
12				
13				
14	\$ 7.1200	\$ 7.2100	\$ 7.1650	
15	\$ 6.6400	\$ 6.7300	\$ 6.6850	
16	\$ 6.7500	\$ 6.7700	\$ 6.7600	
17	\$ 6.9000	\$ 6.9400	\$ 6.9200	
18	\$ 6.6100	\$ 6.6600	\$ 6.6350	
19				
20				
21	\$ 6.4800	\$ 6.5000	\$ 6.4900	
22	\$ 6.5900	\$ 6.6800	\$ 6.6350	
23	\$ 6.7100	\$ 6.7700	\$ 6.7400	
24	\$ 6.9800	\$ 7.0300	\$ 7.0050	
25	\$ 6.9500	\$ 7.0800	\$ 7.0150	
26				
27				
28	\$ 6.9800	\$ 7.0600	\$ 7.0200	
29	\$ 6.2700	\$ 6.3900	\$ 6.3300	
30	\$ 6.1200	\$ 6.1700	\$ 6.1450	
31	\$ 6.0300	\$ 6.2100	\$ 6.1200	
TOTAL				\$ 159,9100 \$ 161,9800 \$ 160,9450
POSTINGS				23 23 23
AVERAGE				\$ 6.9526 \$ 7.0426 \$ 6.9976

DAY	TGPL - S. CORPUS CHRISTI			
	LOW	HIGH	AVERAGE	
1	\$ 5.5100	\$ 5.5700	\$ 5.5400	
2				
3				
4				
5	\$ 4.9100	\$ 5.1700	\$ 5.0400	
6	\$ 5.3100	\$ 5.3500	\$ 5.3300	
7	\$ 5.5500	\$ 5.6200	\$ 5.5850	
8	\$ 5.4900	\$ 5.5400	\$ 5.5150	
9				
10				
11	\$ 5.1200	\$ 5.2100	\$ 5.1650	
12	\$ 5.2200	\$ 5.2900	\$ 5.2550	
13	\$ 5.3800	\$ 5.4900	\$ 5.4350	
14	\$ 5.1700	\$ 5.2300	\$ 5.2000	
15	\$ 4.7800	\$ 4.8500	\$ 4.8150	
16				
17				
18	\$ 4.1700	\$ 4.2900	\$ 4.2300	
19	\$ 4.8700	\$ 4.9700	\$ 4.9200	
20	\$ 4.8600	\$ 4.9500	\$ 4.9050	
21	\$ 4.6500	\$ 4.8100	\$ 4.7300	
22	\$ 4.4700	\$ 4.5100	\$ 4.4900	
23				
24				
25	\$ 4.1400	\$ 4.3400	\$ 4.2400	
26	\$ 4.1000	\$ 4.1900	\$ 4.1450	
27	\$ 4.2200	\$ 4.2600	\$ 4.2400	
28	\$ 4.2100	\$ 4.2700	\$ 4.2400	
29	\$ 3.9000	\$ 4.0500	\$ 3.9750	
30				
TOTAL				\$ 96.0300 \$ 97.9600 \$ 96.9950
POSTINGS				20 20 20
AVERAGE				\$ 4.8015 \$ 4.8980 \$ 4.8498

DAY	TGPL - S. CORPUS CHRISTI			
	LOW	HIGH	AVERAGE	
1				
2	\$ 3.4000	\$ 3.5300	\$ 3.4650	
3	\$ 4.0100	\$ 4.0800	\$ 4.0450	
4	\$ 3.8900	\$ 4.0100	\$ 3.9500	
5	\$ 4.3100	\$ 4.4000	\$ 4.3550	
6	\$ 4.5400	\$ 4.6300	\$ 4.5850	
7				
8				
9	\$ 4.1400	\$ 4.2100	\$ 4.1750	
10	\$ 4.9100	\$ 4.9700	\$ 4.9400	
11	\$ 5.0300	\$ 5.1100	\$ 5.0700	
12	\$ 5.5200	\$ 5.6300	\$ 5.5750	
13	\$ 4.9300	\$ 5.0600	\$ 4.9950	
14				
15				
16	\$ 4.0200	\$ 4.3700	\$ 4.1950	
17	\$ 5.0300	\$ 5.1500	\$ 5.0900	
18	\$ 6.1800	\$ 6.2800	\$ 6.2300	
19	\$ 5.9300	\$ 6.0500	\$ 5.9900	
20	\$ 6.5800	\$ 6.7800	\$ 6.6800	
21				
22				
23	\$ 6.6800	\$ 6.7600	\$ 6.7200	
24	\$ 7.0800	\$ 7.2000	\$ 7.1400	
25	\$ 6.8400	\$ 7.0100	\$ 6.9250	
26	\$ 6.8400	\$ 6.9100	\$ 6.8750	
27	\$ 7.5700	\$ 7.6800	\$ 7.6250	
28				
29				
30	\$ 7.0000	\$ 7.1100	\$ 7.0550	
31	\$ 6.6900	\$ 6.7300	\$ 6.7100	
TOTAL				\$ 121.1200 \$ 123.6600 \$ 122.3900
POSTINGS				22 22 22
AVERAGE				\$ 5.5055 \$ 5.6209 \$ 5.5632

**PBR-GAIF  
INDICES  
TENNESSEE – ZONE 1**

LOUISVILLE GAS AND ELECTRIC COMPANY  
 CALCULATION OF SUPPLY AREA INDICES  
 SAI (TGPL-Z1)

	NATURAL GAS WEEK GULF COAST ONSHORE - LA	GAS DAILY AVERAGE LA. ONSHORE SOUTH-500 LEG	INSIDE FERC TGPL-ZONE 1	AVERAGE
Nov. 05	\$9.7450	\$9.7955	\$13.8800	\$11.1402
Dec. 05	\$13.2175	\$12.9857	\$11.2400	\$12.4811
Jan. 06	\$8.8320	\$8.5623	\$11.4800	\$9.6248
Feb. 06	\$7.5900	\$7.5534	\$8.3200	\$7.8211
Mar. 06	\$6.7600	\$6.7426	\$7.0300	\$6.8442
Apr. 06	\$7.0300	\$7.0889	\$7.1500	\$7.0896
May 06	\$6.3600	\$6.1839	\$7.0900	\$6.5446
Jun. 06	\$6.2725	\$6.1955	\$5.8200	\$6.0960
Jul. 06	\$6.0880	\$6.1979	\$5.8400	\$6.0420
Aug. 06	\$7.3825	\$7.4885	\$7.0700	\$7.3137
Sep. 06	\$5.1775	\$4.9303	\$6.8400	\$5.6493
Oct. 06	\$5.3880	\$5.7043	\$4.0600	\$5.0508

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH  
FOR GULF COAST ONSHORE - LA

	NATURAL GAS WEEK GULF COAST ONSHORE-LA	MONTHLY AVERAGE	NATURAL GAS WEEK GULF COAST ONSHORE-LA	MONTHLY AVERAGE
11/07/2005	\$9.7900		05/01/2006	\$7.0300
11/14/2005	\$8.5400		05/08/2006	\$6.6100
11/21/2005	\$9.7500		05/15/2006	\$6.4200
11/28/2005	\$10.9000	\$9.7450	05/22/2006	\$5.8400
			05/29/2006	\$5.9000
12/05/2005	\$11.9100			\$6.3600
12/12/2005	\$14.3300		06/05/2006	\$6.1400
12/19/2005	\$14.0700		06/12/2006	\$6.0300
12/26/2005	\$12.5600	\$13.2175	06/19/2006	\$6.5400
			06/26/2006	\$6.3800
01/02/2006	\$9.7400			\$6.2725
01/09/2006	\$9.2800		07/03/2006	\$5.9200
01/16/2006	\$8.4800		07/10/2006	\$5.4700
01/23/2006	\$8.5900		07/17/2006	\$5.8900
01/30/2006	\$8.0700	\$8.8320	07/24/2006	\$6.1600
			07/31/2006	\$7.0000
02/06/2006	\$8.1000			\$6.0880
02/13/2006	\$7.6800		08/07/2006	\$8.1300
02/20/2006	\$7.2500		08/14/2006	\$7.4200
02/27/2006	\$7.3300	\$7.5900	08/21/2006	\$6.8200
			08/28/2006	\$7.1600
03/06/2006	\$6.5600			\$7.3825
03/13/2006	\$6.2800		09/04/2006	\$5.7300
03/20/2006	\$7.0200		09/11/2006	\$5.3900
03/27/2006	\$7.1800	\$6.7600	09/18/2006	\$4.9300
			09/25/2006	\$4.6600
04/03/2006	\$6.9700			\$5.1775
04/10/2006	\$6.9500		10/02/2006	\$4.0000
04/17/2006	\$6.6500		10/09/2006	\$4.3100
04/24/2006	\$7.5500	\$7.0300	10/16/2006	\$4.8700
			10/23/2006	\$6.3700
			10/30/2006	\$7.3900
				\$5.3880

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY  
FOR TGPL - LA. ONSHORE SOUTH - 500 LEG

NOVEMBER 2005

DECEMBER 2005

JANUARY 2006

DAY	TGPL - LA ONSHORE SO. - 500 LEG			
	LOW	HIGH	AVERAGE	

1	\$ 11.4400	\$ 11.8100	\$ 11.6250	
2	\$ 9.8300	\$ 10.4800	\$ 10.1550	
3	\$ 10.5300	\$ 10.8000	\$ 10.6650	
4	\$ 10.2800	\$ 10.5300	\$ 10.4050	
5				
6				
7	\$ 8.7000	\$ 9.1000	\$ 8.9000	
8	\$ 7.6700	\$ 7.8300	\$ 7.7500	
9	\$ 7.8000	\$ 8.0300	\$ 7.9150	
10	\$ 8.8500	\$ 9.0300	\$ 8.9400	
11	\$ 9.1100	\$ 9.4700	\$ 9.2900	
12				
13				
14	\$ 7.9200	\$ 8.5500	\$ 8.2350	
15	\$ 7.8800	\$ 8.5700	\$ 8.2250	
16	\$ 8.1800	\$ 8.7000	\$ 8.4400	
17	\$ 10.7200	\$ 11.0000	\$ 10.8600	
18	\$ 11.3300	\$ 11.5900	\$ 11.4600	
19				
20				
21	\$ 9.0900	\$ 9.6600	\$ 9.3750	
22	\$ 9.9900	\$ 10.2500	\$ 10.1200	
23	\$ 10.9800	\$ 11.1400	\$ 11.0600	
24				
25				
26				
27				
28	\$ 10.9700	\$ 11.2700	\$ 11.1200	
29	\$ 10.5200	\$ 10.7200	\$ 10.6200	
30	\$ 10.6900	\$ 10.8100	\$ 10.7500	

TOTAL	\$ 192.4800	\$ 199.3400	\$ 195.9100	
POSTINGS	20	20	20	20
AVERAGE	\$ 9.6240	\$ 9.9670	\$ 9.7955	

DAY	TGPL - LA ONSHORE SO. - 500 LEG			
	LOW	HIGH	AVERAGE	

1	\$ 11.5500	\$ 11.7800	\$ 11.6650	
2	\$ 12.5800	\$ 12.6300	\$ 12.6050	
3				
4				
5	\$ 12.6100	\$ 12.7400	\$ 12.6750	
6	\$ 14.1700	\$ 14.4500	\$ 14.3100	
7	\$ 13.5600	\$ 13.7200	\$ 13.6400	
8	\$ 14.0200	\$ 14.1100	\$ 14.0650	
9	\$ 14.0900	\$ 14.1500	\$ 14.1200	
10				
11				
12	\$ 14.6500	\$ 14.8300	\$ 14.7400	
13	\$ 14.7300	\$ 14.8900	\$ 14.8100	
14	\$ 15.1900	\$ 15.3100	\$ 15.2500	
15	\$ 14.6500	\$ 14.7800	\$ 14.7150	
16	\$ 13.6500	\$ 13.8000	\$ 13.7250	
17				
18				
19	\$ 13.1700	\$ 13.2000	\$ 13.1850	
20	\$ 13.6100	\$ 13.7300	\$ 13.6700	
21	\$ 13.7000	\$ 13.7800	\$ 13.7400	
22	\$ 13.2300	\$ 13.3700	\$ 13.3000	
23	\$ 12.4700	\$ 12.6500	\$ 12.5600	
24				
25				
26				
27	\$ 10.6400	\$ 11.0900	\$ 10.8650	
28	\$ 9.6700	\$ 9.7800	\$ 9.7250	
29	\$ 9.5400	\$ 9.6800	\$ 9.6100	
30	\$ 9.6900	\$ 9.7600	\$ 9.7250	
31				

TOTAL	\$ 271.1700	\$ 274.2300	\$ 272.7000	
POSTINGS	21	21	21	21
AVERAGE	\$ 12.9129	\$ 13.0586	\$ 12.9857	

DAY	TGPL - LA ONSHORE SO. - 500 LEG			
	LOW	HIGH	AVERAGE	

1				
2				
3	\$ 9.3100	\$ 9.5100	\$ 9.4100	
4	\$ 9.7400	\$ 9.8700	\$ 9.8050	
5	\$ 9.0100	\$ 9.3500	\$ 9.1800	
6	\$ 9.2500	\$ 9.3000	\$ 9.2750	
7				
8				
9	\$ 9.0400	\$ 9.2900	\$ 9.1650	
10	\$ 8.5700	\$ 8.6800	\$ 8.6250	
11	\$ 8.3800	\$ 8.4600	\$ 8.4200	
12	\$ 8.3000	\$ 8.3300	\$ 8.3150	
13	\$ 8.3900	\$ 8.4300	\$ 8.4100	
14				
15				
16				
17	\$ 8.3800	\$ 8.5100	\$ 8.4450	
18	\$ 8.6900	\$ 8.7900	\$ 8.7400	
19	\$ 8.6100	\$ 8.6700	\$ 8.6400	
20	\$ 7.9600	\$ 8.0300	\$ 7.9950	
21				
22				
23	\$ 8.5300	\$ 8.6500	\$ 8.5900	
24	\$ 8.0800	\$ 8.1400	\$ 8.1100	
25	\$ 7.9900	\$ 8.0900	\$ 8.0400	
26	\$ 8.2900	\$ 8.3400	\$ 8.3150	
27	\$ 7.6100	\$ 7.7600	\$ 7.6850	
28				
29				
30	\$ 7.8800	\$ 8.0200	\$ 7.9500	
31	\$ 8.0600	\$ 8.2000	\$ 8.1300	

TOTAL	\$ 170.0700	\$ 172.4200	\$ 171.2450	
POSTINGS	20	20	20	20
AVERAGE	\$ 8.5035	\$ 8.6210	\$ 8.5623	



CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY  
FOR TGPL - LA. ONSHORE SOUTH - 500 LEG

FEBRUARY 2006

MARCH 2006

APRIL 2006

TGPL - LA ONSHORE SO. - 500 LEG				
DAY	LOW	HIGH	AVERAGE	
1	\$ 8.4200	\$ 8.4900	\$ 8.4550	
2	\$ 8.4200	\$ 8.5100	\$ 8.4650	
3	\$ 7.7800	\$ 7.8300	\$ 7.8050	
4				
5				
6	\$ 7.8700	\$ 7.9300	\$ 7.9000	
7	\$ 8.1300	\$ 8.2500	\$ 8.1900	
8	\$ 7.7000	\$ 7.8000	\$ 7.7500	
9	\$ 7.8300	\$ 7.9500	\$ 7.8900	
10	\$ 7.5200	\$ 7.6100	\$ 7.5650	
11				
12				
13	\$ 7.5300	\$ 7.5800	\$ 7.5550	
14	\$ 7.3000	\$ 7.3400	\$ 7.3200	
15	\$ 6.8900	\$ 6.9900	\$ 6.9400	
16	\$ 7.1800	\$ 7.2800	\$ 7.2300	
17	\$ 7.0100	\$ 7.0900	\$ 7.0500	
18				
19				
20				
21	\$ 7.3300	\$ 7.4000	\$ 7.3650	
22	\$ 7.2900	\$ 7.3200	\$ 7.3050	
23	\$ 7.3600	\$ 7.4200	\$ 7.3900	
24	\$ 7.0800	\$ 7.1700	\$ 7.1250	
25				
26				
27	\$ 7.3000	\$ 7.3600	\$ 7.3300	
28	\$ 6.8400	\$ 6.9300	\$ 6.8850	
TOTAL				\$ 142.7800 \$ 144.2500 \$ 143.5150
POSTINGS				19 19 19
AVERAGE				\$ 7.5147 \$ 7.5921 \$ 7.5534

TGPL - LA ONSHORE SO. - 500 LEG				
DAY	LOW	HIGH	AVERAGE	
1	\$ 6.3100	\$ 6.4700	\$ 6.3900	
2	\$ 6.3400	\$ 6.4700	\$ 6.4050	
3	\$ 6.5200	\$ 6.5700	\$ 6.5450	
4				
5				
6	\$ 6.3900	\$ 6.4500	\$ 6.4200	
7	\$ 6.3400	\$ 6.4200	\$ 6.3800	
8	\$ 6.4100	\$ 6.4600	\$ 6.4350	
9	\$ 6.2900	\$ 6.3800	\$ 6.3350	
10	\$ 6.1400	\$ 6.2100	\$ 6.1750	
11				
12				
13	\$ 6.1800	\$ 6.2200	\$ 6.2000	
14	\$ 6.6500	\$ 6.8100	\$ 6.7300	
15	\$ 7.0900	\$ 7.1500	\$ 7.1200	
16	\$ 6.9900	\$ 7.0500	\$ 7.0200	
17	\$ 6.9400	\$ 7.0400	\$ 6.9900	
18				
19				
20	\$ 7.0000	\$ 7.0800	\$ 7.0400	
21	\$ 6.9100	\$ 6.9900	\$ 6.9500	
22	\$ 6.7800	\$ 6.8500	\$ 6.8150	
23	\$ 7.0100	\$ 7.0700	\$ 7.0400	
24	\$ 7.0700	\$ 7.0900	\$ 7.0800	
25				
26				
27	\$ 7.2200	\$ 7.3200	\$ 7.2700	
28	\$ 6.8800	\$ 6.9400	\$ 6.9100	
29	\$ 6.9700	\$ 7.0100	\$ 6.9900	
30	\$ 6.8900	\$ 6.9800	\$ 6.9350	
31	\$ 6.8600	\$ 6.9500	\$ 6.9050	
TOTAL				\$ 154.1800 \$ 155.9800 \$ 155.0800
POSTINGS				23 23 23
AVERAGE				\$ 6.7035 \$ 6.7817 \$ 6.7426

TGPL - LA ONSHORE SO. - 500 LEG				
DAY	LOW	HIGH	AVERAGE	
1				
2				
3	\$ 6.8400	\$ 6.9100	\$ 6.8750	
4	\$ 6.9900	\$ 7.0900	\$ 7.0400	
5	\$ 7.0600	\$ 7.1000	\$ 7.0800	
6	\$ 6.8500	\$ 6.9100	\$ 6.8800	
7	\$ 6.9900	\$ 7.0300	\$ 7.0100	
8				
9				
10	\$ 6.7600	\$ 6.8000	\$ 6.7800	
11	\$ 6.7300	\$ 6.8000	\$ 6.7650	
12	\$ 6.8400	\$ 6.8700	\$ 6.8550	
13	\$ 6.6100	\$ 6.6700	\$ 6.6400	
14				
15				
16				
17	\$ 6.3600	\$ 6.4400	\$ 6.4000	
18	\$ 7.0900	\$ 7.1400	\$ 7.1150	
19	\$ 7.4100	\$ 7.4500	\$ 7.4300	
20	\$ 7.5700	\$ 7.7100	\$ 7.6400	
21	\$ 7.8400	\$ 7.8800	\$ 7.8600	
22				
23				
24	\$ 7.4200	\$ 7.6000	\$ 7.5100	
25	\$ 7.6300	\$ 7.6800	\$ 7.6550	
26	\$ 7.2800	\$ 7.3500	\$ 7.3150	
27	\$ 7.0700	\$ 7.1000	\$ 7.0850	
28	\$ 6.6800	\$ 6.8300	\$ 6.7550	
29				
30				
TOTAL				\$ 134.0200 \$ 135.3600 \$ 134.6900
POSTINGS				19 19 19
AVERAGE				\$ 7.0537 \$ 7.1242 \$ 7.0889

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY  
FOR TGPL - LA. ONSHORE SOUTH - 500 LEG

MAY 2006

JUNE 2006

JULY 2006

DAY	TGPL - LA ONSHORE SO. - 500 LEG		
	LOW	HIGH	AVERAGE

1	\$ 6.3900	\$ 6.4800	\$ 6.4350
2	\$ 6.3400	\$ 6.3900	\$ 6.3650
3	\$ 6.5500	\$ 6.6000	\$ 6.5750
4	\$ 6.5000	\$ 6.5300	\$ 6.5150
5	\$ 6.3200	\$ 6.3900	\$ 6.3550
6			
7			
8	\$ 6.6800	\$ 6.7100	\$ 6.6950
9	\$ 6.4300	\$ 6.4600	\$ 6.4450
10	\$ 6.4300	\$ 6.4500	\$ 6.4400
11	\$ 6.3800	\$ 6.4100	\$ 6.3950
12	\$ 6.6100	\$ 6.7400	\$ 6.6750
13			
14			
15	\$ 6.1700	\$ 6.2200	\$ 6.1950
16	\$ 5.7500	\$ 5.8100	\$ 5.7800
17	\$ 5.8600	\$ 5.9000	\$ 5.8800
18	\$ 6.0400	\$ 6.1100	\$ 6.0750
19	\$ 5.6900	\$ 5.7400	\$ 5.7150
20			
21			
22	\$ 5.7000	\$ 5.7200	\$ 5.7100
23	\$ 5.8400	\$ 5.9200	\$ 5.8800
24	\$ 6.2300	\$ 6.2800	\$ 6.2550
25	\$ 5.9500	\$ 6.0000	\$ 5.9750
26	\$ 5.8000	\$ 5.8400	\$ 5.8200
27			
28			
29			
30	\$ 5.6400	\$ 5.7000	\$ 5.6700
31	\$ 6.1500	\$ 6.2400	\$ 6.1950
TOTAL	\$ 135.4500	\$ 136.6400	\$ 136.0450
POSTINGS	22	22	22
AVERAGE	\$ 6.1568	\$ 6.2109	\$ 6.1839

DAY	TGPL - LA ONSHORE SO. - 500 LEG		
	LOW	HIGH	AVERAGE

1	\$ 5.9300	\$ 6.0700	\$ 6.0000
2	\$ 6.2000	\$ 6.2600	\$ 6.2300
3			
4			
5	\$ 6.1400	\$ 6.1700	\$ 6.1550
6	\$ 6.2700	\$ 6.3500	\$ 6.3100
7	\$ 5.9500	\$ 6.0400	\$ 5.9950
8	\$ 5.7300	\$ 5.8000	\$ 5.7650
9	\$ 5.8000	\$ 5.8600	\$ 5.8300
10			
11			
12	\$ 5.9900	\$ 6.0400	\$ 6.0150
13	\$ 5.9500	\$ 6.0000	\$ 5.9750
14	\$ 5.8500	\$ 5.8800	\$ 5.8650
15	\$ 5.9900	\$ 6.0700	\$ 6.0300
16	\$ 6.3700	\$ 6.5300	\$ 6.4500
17			
18			
19	\$ 6.9900	\$ 7.0600	\$ 7.0250
20	\$ 6.6900	\$ 6.7500	\$ 6.7200
21	\$ 6.6400	\$ 6.6800	\$ 6.6600
22	\$ 6.5700	\$ 6.6100	\$ 6.5900
23	\$ 6.6200	\$ 6.6400	\$ 6.6300
24			
25			
26	\$ 6.0200	\$ 6.0500	\$ 6.0350
27	\$ 5.7900	\$ 5.8400	\$ 5.8150
28	\$ 5.9200	\$ 5.9600	\$ 5.9400
29	\$ 6.0400	\$ 6.1000	\$ 6.0700
30	\$ 6.1600	\$ 6.2300	\$ 6.1950
TOTAL	\$ 135.6100	\$ 136.9900	\$ 136.3000
POSTINGS	22	22	22
AVERAGE	\$ 6.1641	\$ 6.2268	\$ 6.1955

DAY	TGPL - LA ONSHORE SO. - 500 LEG		
	LOW	HIGH	AVERAGE

1			
2			
3			
4			
5	\$ 5.7300	\$ 5.8400	\$ 5.7850
6	\$ 5.6000	\$ 5.7000	\$ 5.6500
7	\$ 5.1800	\$ 5.2500	\$ 5.2150
8			
9			
10	\$ 5.1200	\$ 5.1600	\$ 5.1400
11	\$ 5.3000	\$ 5.3700	\$ 5.3350
12	\$ 5.5000	\$ 5.6500	\$ 5.5750
13	\$ 5.8200	\$ 5.8900	\$ 5.8550
14	\$ 6.0100	\$ 6.1200	\$ 6.0650
15			
16			
17	\$ 6.2700	\$ 6.3300	\$ 6.3000
18	\$ 6.4700	\$ 6.6900	\$ 6.5800
19	\$ 6.3400	\$ 6.5500	\$ 6.4450
20	\$ 6.3300	\$ 6.3900	\$ 6.3600
21	\$ 6.2600	\$ 6.3700	\$ 6.3150
22			
23			
24	\$ 6.0000	\$ 6.0600	\$ 6.0300
25	\$ 6.4700	\$ 6.6000	\$ 6.5350
26	\$ 6.8600	\$ 6.9300	\$ 6.8950
27	\$ 6.8300	\$ 6.9000	\$ 6.8650
28	\$ 7.1500	\$ 7.4600	\$ 7.3050
29			
30			
31	\$ 7.4600	\$ 7.5600	\$ 7.5100
TOTAL	\$ 116.7000	\$ 118.8200	\$ 117.7600
POSTINGS	19	19	19
AVERAGE	\$ 6.1421	\$ 6.2537	\$ 6.1979

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY  
FOR TGPL - LA, ONSHORE SOUTH - 500 LEG

AUGUST 2006

DAY	TGPL - LA ONSHORE SO. - 500 LEG		
	LOW	HIGH	AVERAGE

1	\$ 8.5600	\$ 8.6200	\$ 8.5900
2	\$ 9.4100	\$ 9.4500	\$ 9.4300
3	\$ 9.6500	\$ 10.1500	\$ 9.9000
4	\$ 8.3600	\$ 8.4100	\$ 8.3850
5			
6			
7	\$ 7.5700	\$ 7.8100	\$ 7.6900
8	\$ 7.2800	\$ 7.3700	\$ 7.3250
9	\$ 7.2700	\$ 7.3700	\$ 7.3200
10	\$ 7.6900	\$ 7.7500	\$ 7.7200
11	\$ 8.0300	\$ 8.1500	\$ 8.0900
12			
13			
14	\$ 7.4600	\$ 7.5000	\$ 7.4800
15	\$ 6.7900	\$ 7.0000	\$ 6.8950
16	\$ 6.9000	\$ 6.9300	\$ 6.9150
17	\$ 7.1000	\$ 7.1800	\$ 7.1400
18	\$ 6.8400	\$ 6.9900	\$ 6.9150
19			
20			
21	\$ 6.7600	\$ 6.8000	\$ 6.7800
22	\$ 6.8700	\$ 6.9700	\$ 6.9200
23	\$ 6.9800	\$ 7.1200	\$ 7.0500
24	\$ 7.3300	\$ 7.4000	\$ 7.3650
25	\$ 7.2200	\$ 7.3100	\$ 7.2650
26			
27			
28	\$ 7.3700	\$ 7.4900	\$ 7.4300
29	\$ 6.5700	\$ 6.6200	\$ 6.5950
30	\$ 6.3900	\$ 6.4700	\$ 6.4300
31	\$ 6.5700	\$ 6.6400	\$ 6.6050

TOTAL	\$ 170.9700	\$ 173.5000	\$ 172.2350
POSTINGS	23	23	23
AVERAGE	\$ 7.4335	\$ 7.5435	\$ 7.4885

SEPTEMBER 2006

DAY	TGPL - LA ONSHORE SO. - 500 LEG		
	LOW	HIGH	AVERAGE

1	\$ 5.6700	\$ 5.7500	\$ 5.7100
2			
3			
4			
5	\$ 5.0400	\$ 5.3300	\$ 5.1850
6	\$ 5.3900	\$ 5.4900	\$ 5.4400
7	\$ 5.6300	\$ 5.6900	\$ 5.6600
8	\$ 5.5600	\$ 5.6200	\$ 5.5900
9			
10			
11	\$ 5.2200	\$ 5.3800	\$ 5.3000
12	\$ 5.2600	\$ 5.3500	\$ 5.3050
13	\$ 5.4900	\$ 5.5400	\$ 5.5150
14	\$ 5.2000	\$ 5.3000	\$ 5.2500
15	\$ 4.8500	\$ 4.9400	\$ 4.8950
16			
17			
18	\$ 4.2800	\$ 4.5200	\$ 4.4000
19	\$ 4.9100	\$ 5.0400	\$ 4.9750
20	\$ 4.8600	\$ 4.9600	\$ 4.9100
21	\$ 4.6500	\$ 4.8000	\$ 4.7250
22	\$ 4.5100	\$ 4.5400	\$ 4.5250
23			
24			
25	\$ 4.3300	\$ 4.4700	\$ 4.4000
26	\$ 4.1900	\$ 4.2800	\$ 4.2350
27	\$ 4.2800	\$ 4.3500	\$ 4.3150
28	\$ 4.2500	\$ 4.3200	\$ 4.2850
29	\$ 3.8800	\$ 4.0900	\$ 3.9850
30			

TOTAL	\$ 97.4500	\$ 99.7600	\$ 98.6050
POSTINGS	20	20	20
AVERAGE	\$ 4.8725	\$ 4.9880	\$ 4.9303

OCTOBER 2006

DAY	TGPL - LA ONSHORE SO. - 500 LEG		
	LOW	HIGH	AVERAGE

1			
2	\$ 3.5000	\$ 3.5800	\$ 3.5400
3	\$ 4.0400	\$ 4.1100	\$ 4.0750
4	\$ 3.9800	\$ 4.0800	\$ 4.0300
5	\$ 4.3500	\$ 4.4200	\$ 4.3850
6	\$ 4.5400	\$ 4.6500	\$ 4.5950
7			
8			
9	\$ 4.2900	\$ 4.3500	\$ 4.3200
10	\$ 5.0300	\$ 5.0800	\$ 5.0550
11	\$ 5.1400	\$ 5.2100	\$ 5.1750
12	\$ 5.5200	\$ 5.6600	\$ 5.5900
13	\$ 4.9700	\$ 5.1100	\$ 5.0400
14			
15			
16	\$ 4.1200	\$ 4.4000	\$ 4.2600
17	\$ 5.0700	\$ 5.1800	\$ 5.1250
18	\$ 6.2600	\$ 6.3500	\$ 6.3050
19	\$ 6.0300	\$ 6.1700	\$ 6.1000
20	\$ 6.6700	\$ 6.8500	\$ 6.7600
21			
22			
23	\$ 6.8000	\$ 6.9100	\$ 6.8550
24	\$ 7.3600	\$ 7.4800	\$ 7.4200
25	\$ 7.2200	\$ 7.3200	\$ 7.2700
26	\$ 7.3300	\$ 7.4400	\$ 7.3850
27	\$ 7.7900	\$ 7.9900	\$ 7.8900
28			
29			
30	\$ 7.2800	\$ 7.3500	\$ 7.3150
31	\$ 6.9300	\$ 7.0800	\$ 7.0050

TOTAL	\$ 124.2200	\$ 126.7700	\$ 125.4950
POSTINGS	22	22	22
AVERAGE	\$ 5.6464	\$ 5.7623	\$ 5.7043

**PBR-GAIF  
INDICES  
DELIVERY AREA INDEX  
("DAI")**

LOUISVILLE GAS AND ELECTRIC COMPANY  
 CALCULATION OF SUPPLY AREA INDICES  
 DAI (TGT-4 AND TGPL-2)

	AVG. OF NGW DOMINION SOUTH*	AVG. OF GAS DAILY DOMINION SOUTH POINT	INSIDE FERC DOMINION APPALACHIA	AVERAGE
Nov. 05	\$10.1375	\$10.0883	\$14.5100	\$11.5786
Dec. 05	\$13.7425	\$13.4238	\$11.7800	\$12.9821
Jan. 06	\$9.1340	\$8.8993	\$11.9300	\$9.9878
Feb. 06	\$8.1625	\$8.0758	\$8.7000	\$8.3128
Mar. 06	\$7.2025	\$7.2398	\$7.5300	\$7.3241
Apr. 06	\$7.3925	\$7.5508	\$7.6100	\$7.5178
May 06	\$6.7760	\$6.6332	\$7.5000	\$6.9697
Jun. 06	\$6.7125	\$6.6100	\$6.2500	\$6.5242
Jul. 06	\$6.4100	\$6.4455	\$6.2000	\$6.3518
Aug. 06	\$7.6525	\$7.5443	\$7.4000	\$7.5323
Sep. 06	\$5.4450	\$5.1160	\$7.0300	\$5.8637
Oct. 06	\$5.6320	\$5.9468	\$4.2300	\$5.2696

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH  
FOR DOMINION SOUTH  
POINT

	NATURAL GAS WEEK DOMINION SOUTH	MONTHLY AVERAGE		NATURAL GAS WEEK DOMINION SOUTH	MONTHLY AVERAGE
11/07/2005	\$9.9900		05/01/2006	\$7.4500	
11/14/2005	\$8.5900		05/08/2006	\$7.0400	
11/21/2005	\$10.6100		05/15/2006	\$6.8400	
11/28/2005	\$11.3600	\$10.1375	05/22/2006	\$6.2400	\$6.7760
			05/29/2006	\$6.3100	
12/05/2005	\$12.0700		06/05/2006	\$6.5600	
12/12/2005	\$14.5400		06/12/2006	\$6.3800	
12/19/2005	\$14.6300		06/19/2006	\$7.0600	
12/26/2005	\$13.7300	\$13.7425	06/26/2006	\$6.8500	\$6.7125
01/02/2006	\$10.0200		07/03/2006	\$6.2400	
01/09/2006	\$9.6700		07/10/2006	\$5.6300	
01/16/2006	\$8.7200		07/17/2006	\$6.1700	
01/23/2006	\$8.8300		07/24/2006	\$6.5500	
01/30/2006	\$8.4300	\$9.1340	07/31/2006	\$7.4600	\$6.4100
02/06/2006	\$8.6300		08/07/2006	\$8.6500	
02/13/2006	\$8.3600		08/14/2006	\$7.7200	
02/20/2006	\$7.7700		08/21/2006	\$6.9000	
02/27/2006	\$7.8900	\$8.1625	08/28/2006	\$7.3400	\$7.6525
03/06/2006	\$7.0900		09/04/2006	\$6.3900	
03/13/2006	\$6.7300		09/11/2006	\$5.6600	
03/20/2006	\$7.5000		09/18/2006	\$4.9700	
03/27/2006	\$7.4900	\$7.2025	09/25/2006	\$4.7600	\$5.4450
04/03/2006	\$7.3700		10/02/2006	\$4.2400	
04/10/2006	\$7.3900		10/09/2006	\$4.4000	
04/17/2006	\$7.0100		10/16/2006	\$4.9700	
04/24/2006	\$7.8000	\$7.3925	10/23/2006	\$6.6400	
			10/30/2006	\$7.9100	\$5.6320

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY  
FOR DOMINION - SOUTH POINT

NOVEMBER 2005

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE

1	\$ 11.4400	\$ 12.1700	\$ 11.8050
2	\$ 10.3000	\$ 10.8800	\$ 10.5900
3	\$ 10.7000	\$ 11.1200	\$ 10.9100
4	\$ 10.1400	\$ 10.7700	\$ 10.4550
5			
6			
7	\$ 8.4300	\$ 9.1300	\$ 8.7800
8	\$ 7.3500	\$ 7.7600	\$ 7.5550
9	\$ 8.0800	\$ 8.4900	\$ 8.2850
10	\$ 9.3900	\$ 9.5500	\$ 9.4700
11	\$ 9.6000	\$ 10.0300	\$ 9.8150
12			
13			
14	\$ 7.8100	\$ 8.4500	\$ 8.1300
15	\$ 7.2700	\$ 8.1200	\$ 7.6950
16	\$ 7.9200	\$ 8.8700	\$ 8.3950
17	\$ 11.2700	\$ 11.6700	\$ 11.4700
18	\$ 11.9600	\$ 12.3800	\$ 12.1700
19			
20			
21	\$ 9.9300	\$ 10.4800	\$ 10.2050
22	\$ 10.2500	\$ 10.6400	\$ 10.4450
23	\$ 11.5100	\$ 11.7600	\$ 11.6350
24			
25			
26			
27			
28	\$ 11.5200	\$ 11.7300	\$ 11.6250
29	\$ 10.8500	\$ 11.2100	\$ 11.0300
30	\$ 11.2500	\$ 11.3500	\$ 11.3000

TOTAL	\$ 196.9700	\$ 206.5600	\$ 201.7650
POSTINGS	20	20	20
AVERAGE	\$ 9.8485	\$ 10.3280	\$ 10.0883

DECEMBER 2005

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE

1	\$ 11.5900	\$ 11.8600	\$ 11.7250
2	\$ 12.4900	\$ 12.7900	\$ 12.6400
3			
4			
5	\$ 12.8600	\$ 13.0300	\$ 12.9450
6	\$ 14.3700	\$ 14.7900	\$ 14.5800
7	\$ 13.8000	\$ 13.9700	\$ 13.8850
8	\$ 14.1500	\$ 14.3400	\$ 14.2450
9	\$ 14.4400	\$ 14.6000	\$ 14.5200
10			
11			
12	\$ 14.9800	\$ 15.1900	\$ 15.0850
13	\$ 15.4400	\$ 15.6500	\$ 15.5450
14	\$ 16.0800	\$ 16.3000	\$ 16.1900
15	\$ 15.2300	\$ 15.4400	\$ 15.3350
16	\$ 14.2100	\$ 14.5500	\$ 14.3800
17			
18			
19	\$ 13.6000	\$ 14.0400	\$ 13.8200
20	\$ 14.3700	\$ 14.5800	\$ 14.4750
21	\$ 14.5000	\$ 14.6400	\$ 14.5700
22	\$ 13.8700	\$ 13.9900	\$ 13.9300
23	\$ 12.9100	\$ 13.2100	\$ 13.0600
24			
25			
26			
27	\$ 11.0200	\$ 11.5500	\$ 11.2850
28	\$ 9.7000	\$ 9.9800	\$ 9.8400
29	\$ 9.6100	\$ 9.9300	\$ 9.7700
30	\$ 9.9400	\$ 10.2100	\$ 10.0750
31			

TOTAL	\$ 279.1600	\$ 284.6400	\$ 281.9000
POSTINGS	21	21	21
AVERAGE	\$ 13.2933	\$ 13.5543	\$ 13.4238

JANUARY 2006

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE

1			
2			
3	\$ 9.8200	\$ 10.0300	\$ 9.9250
4	\$ 10.0900	\$ 10.2700	\$ 10.1800
5	\$ 9.3900	\$ 9.5700	\$ 9.4800
6	\$ 9.4400	\$ 9.6400	\$ 9.5400
7			
8			
9	\$ 9.3100	\$ 9.5100	\$ 9.4100
10	\$ 8.6800	\$ 8.8700	\$ 8.7750
11	\$ 8.5900	\$ 8.8100	\$ 8.7000
12	\$ 8.6500	\$ 8.7400	\$ 8.6950
13	\$ 8.7500	\$ 8.8600	\$ 8.8050
14			
15			
16			
17	\$ 8.6700	\$ 8.7500	\$ 8.7100
18	\$ 8.9300	\$ 8.9900	\$ 8.9600
19	\$ 8.9400	\$ 9.0800	\$ 9.0100
20	\$ 8.2400	\$ 8.4200	\$ 8.3300
21			
22			
23	\$ 8.9100	\$ 9.0000	\$ 8.9550
24	\$ 8.4400	\$ 8.5400	\$ 8.4900
25	\$ 8.3900	\$ 8.5200	\$ 8.4550
26	\$ 8.6200	\$ 8.6800	\$ 8.6500
27	\$ 8.0400	\$ 8.2000	\$ 8.1200
28			
29			
30	\$ 8.3200	\$ 8.4000	\$ 8.3600
31	\$ 8.3500	\$ 8.5200	\$ 8.4350

TOTAL	\$ 176.5700	\$ 179.4000	\$ 177.9850
POSTINGS	20	20	20
AVERAGE	\$ 8.8285	\$ 8.9700	\$ 8.8993

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY  
FOR DOMINION - SOUTH POINT

FEBRUARY 2006

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE

1	\$ 8.9500	\$ 9.1500	\$ 9.0500
2	\$ 8.9900	\$ 9.1500	\$ 9.0700
3	\$ 8.2900	\$ 8.3700	\$ 8.3300
4			
5			
6	\$ 8.3400	\$ 8.4600	\$ 8.4000
7	\$ 8.6900	\$ 8.8200	\$ 8.7550
8	\$ 8.2300	\$ 8.3400	\$ 8.2850
9	\$ 8.3000	\$ 8.4200	\$ 8.3600
10	\$ 8.1100	\$ 8.2600	\$ 8.1850
11			
12			
13	\$ 8.0800	\$ 8.1900	\$ 8.1350
14	\$ 7.7400	\$ 7.8100	\$ 7.7750
15	\$ 7.3000	\$ 7.4300	\$ 7.3650
16	\$ 7.5700	\$ 7.7200	\$ 7.6450
17	\$ 7.5100	\$ 7.5800	\$ 7.5450
18			
19			
20			
21	\$ 7.8500	\$ 8.0200	\$ 7.9350
22	\$ 7.7000	\$ 7.8100	\$ 7.7550
23	\$ 7.8100	\$ 7.9300	\$ 7.8700
24	\$ 7.5600	\$ 7.6500	\$ 7.6050
25			
26			
27	\$ 7.8700	\$ 8.0000	\$ 7.9350
28	\$ 7.4000	\$ 7.4800	\$ 7.4400

TOTAL	\$ 152.2900	\$ 154.5900	\$ 153.4400
POSTINGS	19	19	19
AVERAGE	\$ 8.0153	\$ 8.1363	\$ 8.0758

MARCH 2006

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE

1	\$ 6.9900	\$ 7.1300	\$ 7.0600
2	\$ 7.0000	\$ 7.1200	\$ 7.0600
3	\$ 7.0700	\$ 7.1900	\$ 7.1300
4			
5			
6	\$ 7.0100	\$ 7.0800	\$ 7.0450
7	\$ 6.8100	\$ 6.8600	\$ 6.8350
8	\$ 6.9200	\$ 6.9700	\$ 6.9450
9	\$ 6.8100	\$ 6.8800	\$ 6.8450
10	\$ 6.5300	\$ 6.6600	\$ 6.5950
11			
12			
13	\$ 6.6100	\$ 6.7100	\$ 6.6600
14	\$ 7.1200	\$ 7.2500	\$ 7.1850
15	\$ 7.5500	\$ 7.6600	\$ 7.6050
16	\$ 7.4800	\$ 7.5500	\$ 7.5150
17	\$ 7.5000	\$ 7.5800	\$ 7.5400
18			
19			
20	\$ 7.5200	\$ 7.6000	\$ 7.5600
21	\$ 7.3600	\$ 7.4500	\$ 7.4050
22	\$ 7.2000	\$ 7.2700	\$ 7.2350
23	\$ 7.4100	\$ 7.4900	\$ 7.4500
24	\$ 7.4500	\$ 7.5200	\$ 7.4850
25			
26			
27	\$ 7.7900	\$ 7.8300	\$ 7.8100
28	\$ 7.3000	\$ 7.4100	\$ 7.3550
29	\$ 7.4100	\$ 7.5100	\$ 7.4600
30	\$ 7.3300	\$ 7.4300	\$ 7.3800
31	\$ 7.3200	\$ 7.3900	\$ 7.3550

TOTAL	\$ 165.4900	\$ 167.5400	\$ 166.5150
POSTINGS	23	23	23
AVERAGE	\$ 7.1952	\$ 7.2843	\$ 7.2398

APRIL 2006

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE

1			
2			
3	\$ 7.2900	\$ 7.4200	\$ 7.3550
4	\$ 7.4800	\$ 7.7600	\$ 7.6200
5	\$ 7.6300	\$ 7.8300	\$ 7.7300
6	\$ 7.4900	\$ 7.5900	\$ 7.5400
7	\$ 7.5300	\$ 7.6300	\$ 7.5800
8			
9			
10	\$ 7.1200	\$ 7.3100	\$ 7.2150
11	\$ 7.1800	\$ 7.3000	\$ 7.2400
12	\$ 7.2700	\$ 7.3700	\$ 7.3200
13	\$ 7.0200	\$ 7.0900	\$ 7.0550
14			
15			
16			
17	\$ 6.7300	\$ 6.9600	\$ 6.8450
18	\$ 7.5000	\$ 7.5600	\$ 7.5300
19	\$ 7.8300	\$ 7.9800	\$ 7.9050
20	\$ 7.8300	\$ 8.0400	\$ 7.9350
21	\$ 8.2200	\$ 8.3000	\$ 8.2600
22			
23			
24	\$ 7.7700	\$ 7.8500	\$ 7.8100
25	\$ 7.8900	\$ 8.0600	\$ 7.9750
26	\$ 7.7000	\$ 7.8100	\$ 7.7550
27	\$ 7.5000	\$ 7.6100	\$ 7.5550
28	\$ 7.1600	\$ 7.3200	\$ 7.2400
29			
30			

TOTAL	\$ 142.1400	\$ 144.7900	\$ 143.4650
POSTINGS	19	19	19
AVERAGE	\$ 7.4811	\$ 7.6205	\$ 7.5508



CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY  
FOR DOMINION - SOUTH POINT

MAY 2006

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE

1	\$ 6.8800	\$ 7.0200	\$ 6.9500
2	\$ 6.7800	\$ 6.9200	\$ 6.8500
3	\$ 7.0200	\$ 7.0900	\$ 7.0550
4	\$ 6.9200	\$ 6.9700	\$ 6.9450
5	\$ 6.7800	\$ 6.8400	\$ 6.8100
6			
7			
8	\$ 7.1600	\$ 7.2100	\$ 7.1850
9	\$ 6.8600	\$ 6.9200	\$ 6.8900
10	\$ 6.8400	\$ 6.8800	\$ 6.8600
11	\$ 6.7900	\$ 6.8200	\$ 6.8050
12	\$ 7.0600	\$ 7.1500	\$ 7.1050
13			
14			
15	\$ 6.6100	\$ 6.7000	\$ 6.6550
16	\$ 6.2300	\$ 6.3100	\$ 6.2700
17	\$ 6.2400	\$ 6.3300	\$ 6.2850
18	\$ 6.5000	\$ 6.5500	\$ 6.5250
19	\$ 6.1200	\$ 6.2200	\$ 6.1700
20			
21			
22	\$ 6.1500	\$ 6.2000	\$ 6.1750
23	\$ 6.1900	\$ 6.3300	\$ 6.2600
24	\$ 6.6500	\$ 6.7000	\$ 6.6750
25	\$ 6.3200	\$ 6.4200	\$ 6.3700
26	\$ 6.2200	\$ 6.2800	\$ 6.2500
27			
28			
29			
30	\$ 6.0700	\$ 6.1600	\$ 6.1150
31	\$ 6.6600	\$ 6.7900	\$ 6.7250

TOTAL	\$ 145.0500	\$ 146.8100	\$ 145.9300
POSTINGS	22	22	22
AVERAGE	\$ 6.5932	\$ 6.6732	\$ 6.6332

JUNE 2006

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE

1	\$ 6.4200	\$ 6.5100	\$ 6.4650
2	\$ 6.5500	\$ 6.7400	\$ 6.6450
3			
4			
5	\$ 6.6100	\$ 6.6700	\$ 6.6400
6	\$ 6.6700	\$ 6.7500	\$ 6.7100
7	\$ 6.4000	\$ 6.4700	\$ 6.4350
8	\$ 6.1300	\$ 6.2000	\$ 6.1650
9	\$ 6.1900	\$ 6.2300	\$ 6.2100
10			
11			
12	\$ 6.3700	\$ 6.4200	\$ 6.3950
13	\$ 6.3600	\$ 6.4200	\$ 6.3900
14	\$ 6.2500	\$ 6.3000	\$ 6.2750
15	\$ 6.3500	\$ 6.4200	\$ 6.3850
16	\$ 6.8100	\$ 6.9400	\$ 6.8750
17			
18			
19	\$ 7.4800	\$ 7.5400	\$ 7.5100
20	\$ 7.0900	\$ 7.1500	\$ 7.1200
21	\$ 7.0100	\$ 7.1100	\$ 7.0600
22	\$ 6.9400	\$ 7.0300	\$ 6.9850
23	\$ 6.9600	\$ 7.0300	\$ 6.9950
24			
25	\$ 6.4400	\$ 6.6200	\$ 6.5300
26	\$ 6.2000	\$ 6.2700	\$ 6.2350
27	\$ 6.3100	\$ 6.3600	\$ 6.3350
28	\$ 6.4200	\$ 6.4700	\$ 6.4450
29	\$ 6.5900	\$ 6.6400	\$ 6.6150
30			

TOTAL	\$ 144.5500	\$ 146.2900	\$ 145.4200
POSTINGS	22	22	22
AVERAGE	\$ 6.5705	\$ 6.6495	\$ 6.6100

JULY 2006

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE

1			
2			
3			
4			
5	\$ 5.9300	\$ 6.0900	\$ 6.0100
6	\$ 5.9200	\$ 6.0300	\$ 5.9750
7	\$ 5.5100	\$ 5.6000	\$ 5.5550
8			
9			
10	\$ 5.2900	\$ 5.4300	\$ 5.3600
11	\$ 5.5000	\$ 5.5800	\$ 5.5400
12	\$ 5.6500	\$ 5.8200	\$ 5.7350
13	\$ 6.0900	\$ 6.2900	\$ 6.1900
14	\$ 6.4400	\$ 6.5700	\$ 6.5050
15			
16			
17	\$ 6.6100	\$ 6.7800	\$ 6.6950
18	\$ 6.7600	\$ 7.0000	\$ 6.8800
19	\$ 6.4300	\$ 6.6700	\$ 6.5500
20	\$ 6.3800	\$ 6.4500	\$ 6.4150
21	\$ 6.3200	\$ 6.5300	\$ 6.4250
22			
23			
24	\$ 6.1800	\$ 6.2600	\$ 6.2200
25	\$ 6.6900	\$ 6.8000	\$ 6.7450
26	\$ 7.2600	\$ 7.3700	\$ 7.3150
27	\$ 7.0900	\$ 7.1900	\$ 7.1400
28	\$ 7.4700	\$ 7.6500	\$ 7.5600
29			
30			
31	\$ 7.6100	\$ 7.6900	\$ 7.6500

TOTAL	\$ 121.1300	\$ 123.8000	\$ 122.4650
POSTINGS	19	19	19
AVERAGE	\$ 6.3753	\$ 6.5158	\$ 6.4455

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY  
FOR DOMINION - SOUTH POINT

AUGUST 2006

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE
1	\$ 8.4300	\$ 8.6600	\$ 8.5450
2	\$ 9.4000	\$ 9.6300	\$ 9.5150
3	\$ 9.4200	\$ 9.6000	\$ 9.5100
4	\$ 8.0800	\$ 8.2000	\$ 8.1400
5			
6			
7	\$ 7.7300	\$ 7.9400	\$ 7.8350
8	\$ 7.2400	\$ 7.4200	\$ 7.3300
9	\$ 7.3800	\$ 7.5100	\$ 7.4450
10	\$ 7.9100	\$ 8.0000	\$ 7.9550
11	\$ 8.1200	\$ 8.3300	\$ 8.2250
12			
13			
14	\$ 7.5100	\$ 7.6700	\$ 7.5900
15	\$ 6.8100	\$ 6.9400	\$ 6.8750
16	\$ 6.8400	\$ 7.0600	\$ 6.9500
17	\$ 7.1800	\$ 7.3400	\$ 7.2600
18	\$ 6.9100	\$ 7.0100	\$ 6.9600
19			
20			
21	\$ 6.7000	\$ 6.8100	\$ 6.7550
22	\$ 6.9000	\$ 7.1200	\$ 7.0100
23	\$ 7.1200	\$ 7.2200	\$ 7.1700
24	\$ 7.4500	\$ 7.5900	\$ 7.5200
25	\$ 7.4000	\$ 7.5800	\$ 7.4900
26			
27			
28	\$ 7.5100	\$ 7.5900	\$ 7.5500
29	\$ 6.6300	\$ 6.7800	\$ 6.7050
30	\$ 6.6200	\$ 6.6900	\$ 6.6550
31	\$ 6.4700	\$ 6.5900	\$ 6.5300
TOTAL	\$ 171.7600	\$ 175.2800	\$ 173.5200
POSTINGS	23	23	23
AVERAGE	\$ 7.4678	\$ 7.6209	\$ 7.5443

SEPTEMBER 2006

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE
1	\$ 5.8800	\$ 6.0300	\$ 5.9550
2			
3			
4			
5	\$ 5.1700	\$ 5.7100	\$ 5.4400
6	\$ 5.5800	\$ 5.7300	\$ 5.6550
7	\$ 5.8500	\$ 5.9400	\$ 5.8950
8	\$ 5.7600	\$ 5.8600	\$ 5.8100
9			
10			
11	\$ 5.3900	\$ 5.5200	\$ 5.4550
12	\$ 5.5400	\$ 5.6800	\$ 5.6100
13	\$ 5.7200	\$ 5.8600	\$ 5.7900
14	\$ 5.5100	\$ 5.5800	\$ 5.5450
15	\$ 5.0500	\$ 5.2200	\$ 5.1350
16			
17			
18	\$ 4.3400	\$ 4.4600	\$ 4.4000
19	\$ 5.0600	\$ 5.2000	\$ 5.1300
20	\$ 5.0500	\$ 5.2300	\$ 5.1400
21	\$ 4.8200	\$ 4.8900	\$ 4.8550
22	\$ 4.5800	\$ 4.6600	\$ 4.6200
23			
24			
25	\$ 4.4200	\$ 4.5300	\$ 4.4750
26	\$ 4.2400	\$ 4.3600	\$ 4.3000
27	\$ 4.3000	\$ 4.4400	\$ 4.3700
28	\$ 4.3800	\$ 4.5200	\$ 4.4500
29	\$ 4.2500	\$ 4.3300	\$ 4.2900
30			
TOTAL	\$ 100.8900	\$ 103.7500	\$ 102.3200
POSTINGS	20	20	20
AVERAGE	\$ 5.0445	\$ 5.1875	\$ 5.1160

OCTOBER 2006

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE
1			
2	\$ 3.6400	\$ 3.8000	\$ 3.7200
3	\$ 4.1700	\$ 4.2300	\$ 4.2000
4	\$ 4.0200	\$ 4.3400	\$ 4.1800
5	\$ 4.5100	\$ 4.5500	\$ 4.5300
6	\$ 4.7100	\$ 4.8500	\$ 4.7800
7			
8			
9	\$ 4.3800	\$ 4.4700	\$ 4.4250
10	\$ 5.1700	\$ 5.2600	\$ 5.2150
11	\$ 5.1400	\$ 5.3400	\$ 5.2400
12	\$ 5.8000	\$ 5.8800	\$ 5.8400
13	\$ 5.2900	\$ 5.3600	\$ 5.3250
14			
15			
16	\$ 4.2300	\$ 4.4600	\$ 4.3450
17	\$ 5.2200	\$ 5.3600	\$ 5.2900
18	\$ 6.3300	\$ 6.4300	\$ 6.3800
19	\$ 6.1500	\$ 6.3200	\$ 6.2350
20	\$ 6.9800	\$ 7.0700	\$ 7.0250
21			
22			
23	\$ 7.0900	\$ 7.3000	\$ 7.1950
24	\$ 7.6700	\$ 7.8600	\$ 7.7650
25	\$ 7.6800	\$ 7.7800	\$ 7.7300
26	\$ 7.6900	\$ 7.8500	\$ 7.7700
27	\$ 8.3400	\$ 8.6600	\$ 8.5000
28			
29			
30	\$ 7.7600	\$ 7.8700	\$ 7.8150
31	\$ 7.2500	\$ 7.4000	\$ 7.3250
TOTAL	\$ 129.2200	\$ 132.4400	\$ 130.8300
POSTINGS	22	22	22
AVERAGE	\$ 5.8736	\$ 6.0200	\$ 5.9468

**PBR-GAIF  
CALCULATION OF  
SUPPLY ZONE FIRM QUANTITY  
ENTITLEMENT PERCENTAGE  
("SZFQEP")**

LOUISVILLE GAS AND ELECTRIC COMPANY  
CALCULATION OF SUPPLY ZONE FIRM QUANTITY ENTITLEMENT PERCENTAGE  
FOR TEXAS GAS TRANSMISSION (TGT) AND TENNESSEE GAS PIPELINE COMPANY (TGPL)

COLUMN	1	2	3	4	5	6	7	8	9	10	11	12	13	14
	LATERAL CAPACITY AND FIRM MAINLINE RECEIPT POINT CAPACITY													
	NOV. 05	DEC. 05	JAN. 06	FEB. 06	MAR. 06	APR. 06	MAY 06	JUN. 06	JUL. 06	AUG. 06	SEP. 06	OCT. 06	TOTAL (SUM OF COL. 1-12)	ALLOCATION PERCENTAGE*
CONTRACTS	ZONE													
TGT-NNS-0415	SL	142,980	142,980	142,980	142,980	66,491	66,491	66,491	66,491	66,491	66,491	66,491	1,180,337	49.00%
	1	120,473	120,473	120,473	120,473	89,473	89,473	89,473	89,473	89,473	89,473	89,473	1,228,676	51.00%
	TOTAL	263,453	263,453	263,453	263,453	263,453	155,964	155,964	155,964	155,964	155,964	155,964	2,409,013	100.00%
TGT-FT-6487	SL	40,569	40,569	40,569	40,569	40,050	40,050	40,050	40,050	40,050	40,050	40,050	483,195	64.48%
	1	25,025	25,025	25,025	25,025	20,158	20,158	20,158	20,158	20,158	20,158	20,158	266,231	35.52%
	TOTAL	65,594	65,594	65,594	65,594	65,594	60,208	60,208	60,208	60,208	60,208	60,208	749,426	100.00%
TGT-STF-000000	SL	0	0	0	0	0	0	0	0	0	0	0	0	0.00%
	1	0	0	0	0	0	0	0	0	0	0	0	0	0.00%
	TOTAL	0	0	0	0	0	0	0	0	0	0	0	0	0.00%
TGPL-FT-A-40715	0	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	480,000	78.43%
	1	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	132,000	21.57%
	TOTAL	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	612,000	100.00%
COLUMN	15	16	17	18	19	20	21	22						
CONTRACTS	ANNUAL SEASONAL QUANTITY ENTITLEMENT	ZONE	ALLOCATION PERCENT (COL. 14)	TEXAS GAS SZFOE ZONE 1 (C.15 x C.17)	TEXAS GAS SZFOE ZONE 1 (C.15 x C.17)	TENNESSEE SZFOE ZONE 0 (C.15 x C.17)	TENNESSEE SZFOE ZONE 1 (C.15 x C.17)	TOTAL						
	TGT-NNS-0415	33,420,000	SL 1	16,375,800	17,044,200									
TGT-FT-6487	13,140,000	SL 1	8,472,672	4,667,328										
	TGT-STF-000000	0	SL 1	0	0									
TGPL-FT-A-40715	18,615,000	0	78.43% 21.57%			14,599,745	4,015,255							
	TOTALS	65,175,000		24,848,472	21,711,528	14,599,745	4,015,255							
SUPPLY ZONE FIRM QUANTITY ENTITLEMENT PERCENT**														
100.00%														

\* ALLOCATION PERCENTAGE EQUALS TOTAL ZONE CAPACITY UNDER EACH CONTRACT DIVIDED BY TOTAL CAPACITY UNDER EACH CONTRACT.

\*\*SUPPLY ZONE FIRM QUANTITY ENTITLEMENT PERCENTAGE IS CALCULATED BY DIVIDING THE TOTAL OF COL. 18, 19, 20, OR 21 BY THE TOTAL OF COL. 15.

**PBR-TIF**  
**SUPPORTING CALCULATIONS**

**PBR-TIF  
CALCULATION OF BENCHMARK GAS  
TRANSPORTATION COSTS  
("BMGTC")**

	18
	17
	16
	15
	14
	13
	12
	11
	10
	9
	8
	7
	6
	5
	4
	3
	2
	1

[illegible]

CALCULATION OF TEXAS GAS RATE FT PORTION OF BMGT																															
CALCULATION OF BASE TARIFF RATES										TOTAL		CALCULATION OF SURCHARGES AND DIRECT BILLS																			
FT DEMAND CHARGES					COMMODITY CHARGES					CITY-GATE		TOTAL		GRI TOTAL GRI																	
MONTH		DAYS		FT DEMAND CHARGE		CONTRACT DEMAND		TOTAL (19/20/21)		SI COMM. CHARGE		SI CITY-GATE DELIVERIES		21 COMM. DELIVERIES		21 CITY-GATE DELIVERIES		COMM. (23X24) + (24X26)		CITY-GATE DELIVERY (544,000)		MISC.&ISS REVENUE CREDIT		TOTAL CREDIT (19/21X31)		GRI CHARGE - (19/21X31)		ACA CHARGE - (28X32)		TOTAL (28X32)	
NOV. 05	30	\$0.3142	36,000	\$0.0528	0	\$0.0530	544,000	\$28,832	544,000	\$0.0551	0	\$0.0528	0	\$0.0528	613,000	\$31,140	613,000	\$0	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,0018	\$1,103		
DEC. 05	31	\$0.3142	36,000	\$0.0528	0	\$0.0508	70,000	\$3,596	70,000	\$0.0528	0	\$0.0528	0	\$0.0508	126,000	\$6,401	126,000	\$0	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,0018	\$27		
JAN. 06	31	\$0.3142	36,000	\$0.0528	0	\$0.0508	126,000	\$6,401	126,000	\$0.0528	0	\$0.0528	0	\$0.0508	14,550	\$0	14,550	\$0	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,0018	\$28		
FEB. 06	28	\$0.3142	36,000	\$0.0528	15,822	0	0	\$633	12,552	\$0.0528	0	\$0.0528	0	\$0.0508	14,550	\$0	14,550	\$0	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,0018	\$26		
MAR. 06	31	\$0.3142	36,000	\$0.0528	0	\$0.0508	14,550	\$0	14,550	\$0.0528	0	\$0.0528	0	\$0.0508	77,536	\$11,124	77,536	\$0	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,0018	\$219		
APR. 06	30	\$0.3142	36,000	\$0.0528	77,536	0	0	\$6,335	121,647	\$0.0528	0	\$0.0528	0	\$0.0508	457,058	\$22,965	457,058	\$0	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,0018	\$814		
MAY 06	31	\$0.3142	36,000	\$0.0528	0	\$0.0508	911,124	\$47,036	911,124	\$0.0528	0	\$0.0528	0	\$0.0508	535,559	\$28,832	535,559	\$0	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,0018	\$1,540		
JUN. 06	30	\$0.3142	36,000	\$0.0528	375,565	0	0	\$18,656	911,124	\$0.0528	0	\$0.0528	0	\$0.0508	666,737	\$34,711	666,737	\$0	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,0018	\$1,928		
JUL. 06	31	\$0.3142	36,000	\$0.0528	375,565	0	0	\$18,656	911,124	\$0.0528	0	\$0.0528	0	\$0.0508	372,180	\$55,168	372,180	\$0	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,0018	\$1,737		
AUG. 06	31	\$0.3142	36,000	\$0.0528	372,180	0	0	\$55,155	1,085,524	\$0.0528	5,367	\$0.0528	1,080,157	\$55,155	1,080,157	\$0	1,085,524	\$0	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,0018	\$10,739			
SEP. 06	30	\$0.3142	36,000	\$0.0528	1,080,157	0	0	\$55,155	6,087,332	\$0.0528	1,222,035	\$0.0528	4,865,297	\$312,877	6,087,332	\$0	\$0	\$0	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,0018	\$52		
OCT. 06	31	\$0.3142	36,000	\$0.0528	4,865,297	0	0	\$312,877	6,087,332	\$0.0528	1,222,035	\$0.0528	4,865,297	\$312,877	6,087,332	\$0	\$0	\$0	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,0018	\$52		

COLUMN	36	37	38	39	40				41				42				43				44	45	46	47
					CALCULATION OF BASE TARIFF RATES				CALCULATION OF TEXAS GAS RATE STEP PORTION OF BMSG				CALCULATION OF SURCHARGES AND DIRECT BILLS											
					STF DEMAND CHARGES		STF COMM. CHARGES		SL CITY-GATE DELIVERIES		Z1 COMM. CHARGE		Z1 CITY-GATE DELIVERIES		TOTAL CITY-GATE DELIVERY		TOTAL CREDIT		TOTAL GRI					
MONTH	DAYS	DEMAND CHARGE	CONTRACT DEMAND	TOTAL (39x37+38)	SL COMM. CHARGE	SL CITY-GATE DELIVERIES	SL CITY-GATE CHARGE	Z1 COMM. CHARGE	Z1 CITY-GATE DELIVERIES	TOTAL CITY-GATE DELIVERY (40x41) + (42x43)	TOTAL CREDIT (35x38+45)	TOTAL DEMAND CHARGE	GRI CHARGE	GRI COMM. CHARGE	TOTAL GRI (36x38+46)	ACA CHARGE	ACA TOTAL (46x47)							
NOV. 05	30	\$0.00000	0	\$0	\$0.00000	0	\$0.00000	0	\$0.00000	0	\$0	\$0	\$0.00000	\$0	\$0.00000	\$0	\$0.00000	\$0						
DEC. 05	31	\$0.00000	0	\$0	\$0.00000	0	\$0.00000	0	\$0.00000	0	\$0	\$0	\$0.00000	\$0	\$0.00000	\$0	\$0.00000	\$0						
JAN. 06	31	\$0.00000	0	\$0	\$0.00000	0	\$0.00000	0	\$0.00000	0	\$0	\$0	\$0.00000	\$0	\$0.00000	\$0	\$0.00000	\$0						
FEB. 06	28	\$0.00000	0	\$0	\$0.00000	0	\$0.00000	0	\$0.00000	0	\$0	\$0	\$0.00000	\$0	\$0.00000	\$0	\$0.00000	\$0						
MAR. 06	31	\$0.00000	0	\$0	\$0.00000	0	\$0.00000	0	\$0.00000	0	\$0	\$0	\$0.00000	\$0	\$0.00000	\$0	\$0.00000	\$0						
APR. 06	30	\$0.00000	0	\$0	\$0.00000	0	\$0.00000	0	\$0.00000	0	\$0	\$0	\$0.00000	\$0	\$0.00000	\$0	\$0.00000	\$0						
MAY 06	31	\$0.00000	0	\$0	\$0.00000	0	\$0.00000	0	\$0.00000	0	\$0	\$0	\$0.00000	\$0	\$0.00000	\$0	\$0.00000	\$0						
JUN. 06	30	\$0.00000	0	\$0	\$0.00000	0	\$0.00000	0	\$0.00000	0	\$0	\$0	\$0.00000	\$0	\$0.00000	\$0	\$0.00000	\$0						
JUL. 06	31	\$0.00000	0	\$0	\$0.00000	0	\$0.00000	0	\$0.00000	0	\$0	\$0	\$0.00000	\$0	\$0.00000	\$0	\$0.00000	\$0						
AUG. 06	31	\$0.00000	0	\$0	\$0.00000	0	\$0.00000	0	\$0.00000	0	\$0	\$0	\$0.00000	\$0	\$0.00000	\$0	\$0.00000	\$0						
SEP. 06	30	\$0.00000	0	\$0	\$0.00000	0	\$0.00000	0	\$0.00000	0	\$0	\$0	\$0.00000	\$0	\$0.00000	\$0	\$0.00000	\$0						
OCT. 06	31	\$0.00000	0	\$0	\$0.00000	0	\$0.00000	0	\$0.00000	0	\$0	\$0	\$0.00000	\$0	\$0.00000	\$0	\$0.00000	\$0						
TOTAL	365		0	\$0	0	0	0	0	0	\$0	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0.00000	\$0						

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LOUISVILLE GAS AND ELECTRIC COMPANY  
CALCULATION OF TOTAL ANNUAL BENCHMARK MONTHLY GAS TRANSPORTATION COSTS ("TABMGTC")  
FOR PBR TRANSPORTATION INDEX FACTOR ("TIF")  
SETTLED RATES

COLUMN	SUMMARY OF PIPELINE BENCHMARKS					99
	96		97		98	
	TOTAL	BM(TGT)	TOTAL	BM(TGPL)	TOTAL	
MONTH	COL 61		COL 95		BM(PPL)"	TABMGTC (96+97+99)
NOV. 05	\$2,967,938		\$579,010		\$0	\$3,546,948
DEC. 05	\$3,014,556		\$557,117		\$0	\$3,571,673
JAN. 06	\$2,848,052		\$381,019		\$0	\$3,229,071
FEB. 06	\$2,592,433		\$516,280		\$0	\$3,108,713
MAR. 06	\$2,819,946		\$451,225		\$0	\$3,271,171
APR. 06	\$1,519,057		\$469,577		\$0	\$2,038,634
MAY 06	\$1,163,785		\$453,671		\$0	\$1,617,456
JUN. 06	\$1,168,253		\$521,227		\$0	\$1,689,480
JUL. 06	\$1,264,068		\$577,646		\$0	\$1,841,714
AUG. 06	\$1,273,018		\$575,231		\$0	\$1,848,249
SEP. 06	\$1,225,987		\$577,764		\$0	\$1,803,751
OCT. 06	\$2,067,071		\$579,805		\$0	\$2,646,876
TOTAL	\$23,984,164		\$6,229,572		\$0	\$30,213,736

\*THERE WERE NO TRANSACTIONS WHICH  
REQUIRED LG&E TO USE PIPELINE SERVICES  
OTHER THAN THOSE IT HAD UNDER CONTRACT.  
THEREFORE, NO PROXY PIPELINE BENCHMARK  
HAS BEEN CALCULATED.

**PBR-TIF  
CALCULATION OF ANNUAL ACTUAL GAS  
TRANSPORTATION COSTS  
("AAGTC")**

LOUISVILLE GAS AND ELECTRIC COMPANY  
CALCULATION OF TOTAL ACTUAL ANNUAL GAS TRANSPORTATION COSTS ("TAAGTC")  
FOR PBR TRANSPORTATION INDEX FACTOR ("TIF")  
SETTLED RATES

COLUMN	1	2	3	4	5
	ACTUAL PIPELINE TRANSPORTATION COSTS - TEXAS GAS	REFUNDS ASSOCIATED WITH TEXAS GAS'S DOCKET RP05-317 (EXCLUDING INTEREST)	ACTUAL PIPELINE TRANSPORTATION COSTS - TEXAS GAS (1 + 2)	ACTUAL ANNUAL GAS TRANSPORT. COSTS - TENNESSEE	TOTAL ANNUAL ACTUAL GAS TRANSPORTATION COSTS ("TAAGTC") (3 + 4)
MONTH					
NOV. 05	\$2,834,383	\$0	\$2,834,383	\$383,649	\$3,218,032
DEC. 05	\$3,048,216	(\$87,143)	\$2,961,073	\$350,286	\$3,311,359
JAN. 06	\$2,917,169	(\$87,578)	\$2,829,591	\$215,252	\$3,044,843
FEB. 06	\$2,557,567	\$0	\$2,557,567	\$340,491	\$2,898,058
MAR. 06	\$2,755,807	\$0	\$2,755,807	\$329,732	\$3,085,539
APR. 06	\$1,384,483	\$0	\$1,384,483	\$343,021	\$1,727,504
MAY 06	\$965,054	\$0	\$965,054	\$329,942	\$1,294,996
JUN. 06	\$965,336	\$0	\$965,336	\$339,823	\$1,305,159
JUL. 06	\$1,074,874	\$0	\$1,074,874	\$351,580	\$1,426,454
AUG. 06	\$1,081,731	\$0	\$1,081,731	\$349,725	\$1,431,456
SEP. 06	\$1,041,860	\$0	\$1,041,860	\$354,037	\$1,395,897
OCT. 06	\$1,866,829	\$0	\$1,866,829	\$352,805	\$2,219,634
TOTAL	\$22,493,309	(\$174,721)	\$22,318,588	\$4,040,343	\$26,358,931

**PBR-TIF**  
**CALCULATION OF SAVINGS AND/OR EXPENSES**

LOUISVILLE GAS AND ELECTRIC COMPANY  
 CALCULATION OF SAVINGS AND EXPENSES  
 UNDER PBR TRANSPORTATION INDEX FACTOR ("TIF")  
 SETTLED RATES

COLUMN	1	2	3
	<u>TABMGTC</u>	<u>TAAGTC</u>	<u>SAVINGS (EXPENSE) (1 - 2)</u>
NOV. 05	\$3,546,948	\$3,218,032	\$328,916
DEC. 05	\$3,571,673	\$3,311,359	\$260,314
JAN. 06	\$3,229,071	\$3,044,843	\$184,228
FEB. 06	\$3,108,713	\$2,898,058	\$210,655
MAR. 06	\$3,271,171	\$3,085,539	\$185,632
APR. 06	\$2,038,634	\$1,727,504	\$311,130
MAY 06	\$1,617,456	\$1,294,996	\$322,460
JUN. 06	\$1,689,480	\$1,305,159	\$384,321
JUL. 06	\$1,841,714	\$1,426,454	\$415,260
AUG. 06	\$1,848,249	\$1,431,456	\$416,793
SEP. 06	\$1,803,751	\$1,395,897	\$407,854
OCT. 06	\$2,646,876	\$2,219,634	\$427,242
TOTAL	\$30,213,736	\$26,358,931	\$3,854,805

**PBR-TIF  
TARIFF SHEETS**

**PBR-TIF**  
**TEXAS GAS TARIFF SHEETS**  
**RATE NNS**



Currently Effective Maximum Transportation Rates (\$ per MMBtu)  
For Service Under Rate Schedule NNS

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
Zone SL			
Daily Demand	0.1800		0.1800
Commodity	0.0253	0.0016	0.0269
Overrun	0.2053	0.0016	0.2069
Zone 1			
Daily Demand	0.2782		0.2782
Commodity	0.0431	0.0016	0.0447
Overrun	0.3213	0.0016	0.3229
Zone 2			
Daily Demand	0.3088		0.3088
Commodity	0.0460	0.0016	0.0476
Overrun	0.3548	0.0016	0.3564
Zone 3			
Daily Demand	0.3543		0.3543
Commodity	0.0490	0.0016	0.0506
Overrun	0.4033	0.0016	0.4049
Zone 4			
Daily Demand	0.4190		0.4190
Commodity	0.0614	0.0016	0.0630
Overrun	0.4804	0.0016	0.4820

Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0163  
Zone 1 0.0186  
Zone 2 0.0223  
Zone 3 0.0262  
Zone 4 0.0308

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental transportation charge of:

Daily Demand	\$0.0621
Commodity	\$0.0155
Overrun	\$0.0776

This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

Currently Effective Maximum Transportation Rates (\$ per MMBtu)  
For Service Under Rate Schedule NNS

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
Zone SL			
Daily Demand	0.1800		0.1800
Commodity	0.0253	0.0018	0.0271
Overrun	0.2053	0.0018	0.2071
Zone 1			
Daily Demand	0.2782		0.2782
Commodity	0.0431	0.0018	0.0449
Overrun	0.3213	0.0018	0.3231
Zone 2			
Daily Demand	0.3088		0.3088
Commodity	0.0460	0.0018	0.0478
Overrun	0.3548	0.0018	0.3566
Zone 3			
Daily Demand	0.3543		0.3543
Commodity	0.0490	0.0018	0.0508
Overrun	0.4033	0.0018	0.4051
Zone 4			
Daily Demand	0.4190		0.4190
Commodity	0.0614	0.0018	0.0632
Overrun	0.4804	0.0018	0.4822

Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0163  
Zone 1 0.0186  
Zone 2 0.0223  
Zone 3 0.0262  
Zone 4 0.0308

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental transportation charge of:

Daily Demand	\$0.0621
Commodity	\$0.0155
Overrun	\$0.0776

This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

Currently Effective Maximum Transportation Rates (\$ per MMBtu)  
For Service Under Rate Schedule NNS

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
Zone SL			
Daily Demand	0.1800		0.1800
Commodity	0.0253	0.0018	0.0271
Overrun	0.2053	0.0018	0.2071
Zone 1			
Daily Demand	0.2782		0.2782
Commodity	0.0431	0.0018	0.0449
Overrun	0.3213	0.0018	0.3231
Zone 2			
Daily Demand	0.3088		0.3088
Commodity	0.0460	0.0018	0.0478
Overrun	0.3548	0.0018	0.3566
Zone 3			
Daily Demand	0.3543		0.3543
Commodity	0.0490	0.0018	0.0508
Overrun	0.4033	0.0018	0.4051
Zone 4			
Daily Demand	0.4190		0.4190
Commodity	0.0614	0.0018	0.0632
Overrun	0.4804	0.0018	0.4822

Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0163  
Zone 1 0.0186  
Zone 2 0.0223  
Zone 3 0.0262  
Zone 4 0.0308

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental transportation charge of:

Daily Demand	\$0.0621
Commodity	\$0.0155
Overrun	\$0.0776

This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

\* Voluntary interim rate reduction

Currently Effective Maximum Transportation Rates (\$ per MMBtu) For Service Under Rate Schedule NNS			
	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
Zone SL			
Daily Demand	0.1800		0.1800
Commodity	0.0253	0.0018	0.0271
Overrun	0.2053	0.0018	0.2071
Zone 1			
Daily Demand	0.2782		0.2782
Commodity	0.0431	0.0018	0.0449
Overrun	0.3213	0.0018	0.3231
Zone 2			
Daily Demand	0.3088		0.3088
Commodity	0.0460	0.0018	0.0478
Overrun	0.3548	0.0018	0.3566
Zone 3			
Daily Demand	0.3543		0.3543
Commodity	0.0490	0.0018	0.0508
Overrun	0.4033	0.0018	0.4051
Zone 4			
Daily Demand	0.4190		0.4190
Commodity	0.0614	0.0018	0.0632
Overrun	0.4804	0.0018	0.4822
Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0163			
		Zone 1 0.0186	
		Zone 2 0.0223	
		Zone 3 0.0262	
		Zone 4 0.0308	
Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.			
For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental transportation charge of:			
	Daily Demand	\$0.0621	
	Commodity	\$0.0155	
	Overrun	\$0.0776	
This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.			

Issued by: James R. Hendrix, Vice President, Rates

Issued on: May 30, 2006

Effective on: December 1, 2005

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP05-317, issued April 21, 2006, 15 FERC ¶ 61,092

Currently Effective Maximum Transportation Rates (\$ per MMBtu)  
For Service Under Rate Schedule NNS

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
Zone SL			
Daily Demand	0.1800		0.1800
Commodity	0.0277	0.0018	0.0295
Overrun	0.2077	0.0018	0.2095
Zone 1			
Daily Demand	0.3439		0.3439
Commodity	0.0467	0.0018	0.0485
Overrun	0.3906	0.0018	0.3924
Zone 2			
Daily Demand	0.3724		0.3724
Commodity	0.0512	0.0018	0.0530
Overrun	0.4236	0.0018	0.4254
Zone 3			
Daily Demand	0.4296		0.4296
Commodity	0.0545	0.0018	0.0563
Overrun	0.4841	0.0018	0.4859
Zone 4			
Daily Demand	0.4976		0.4976
Commodity	0.0667	0.0018	0.0685
Overrun	0.5643	0.0018	0.5661

Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0193  
Zone 1 0.0203  
Zone 2 0.0241  
Zone 3 0.0281  
Zone 4 0.0348

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental transportation charge of:

Daily Demand	\$0.0621
Commodity	\$0.0155
Overrun	\$0.0776

This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

Currently Effective Maximum Transportation Rates (\$ per MMBtu)  
 For Service Under Rate Schedule NNS

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
Zone SL			
Daily Demand	0.1800		0.1800
Commodity	0.0277	0.0018	0.0295
Overrun	0.2077	0.0018	0.2095
Zone 1			
Daily Demand	0.3439		0.3439
Commodity	0.0467	0.0018	0.0485
Overrun	0.3906	0.0018	0.3924
Zone 2			
Daily Demand	0.3724		0.3724
Commodity	0.0512	0.0018	0.0530
Overrun	0.4236	0.0018	0.4254
Zone 3			
Daily Demand	0.4296		0.4296
Commodity	0.0545	0.0018	0.0563
Overrun	0.4841	0.0018	0.4859
Zone 4			
Daily Demand	0.4976		0.4976
Commodity	0.0667	0.0018	0.0685
Overrun	0.5643	0.0018	0.5661

Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0193  
 Zone 1 0.0203  
 Zone 2 0.0241  
 Zone 3 0.0281  
 Zone 4 0.0348

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental transportation charge of:

Daily Demand	\$0.0621
Commodity	\$0.0155
Overrun	\$0.0776

This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

Currently Effective Maximum Transportation Rates (\$ per MMBtu) For Service Under Rate Schedule NNS			
	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
Zone SL			
Daily Demand	0.1800		0.1800
Commodity	0.0224	0.0018	0.0242
Overrun	0.2024	0.0018	0.2042
Zone 1			
Daily Demand	0.3000		0.3000
Commodity	0.0441	0.0018	0.0459
Overrun	0.3441	0.0018	0.3459
Zone 2			
Daily Demand	0.3272		0.3272
Commodity	0.0469	0.0018	0.0487
Overrun	0.3741	0.0018	0.3759
Zone 3			
Daily Demand	0.3743		0.3743
Commodity	0.0505	0.0018	0.0523
Overrun	0.4248	0.0018	0.4266
Zone 4			
Daily Demand	0.4482		0.4482
Commodity	0.0633	0.0018	0.0651
Overrun	0.5115	0.0018	0.5133
Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0163			
		Zone 1 0.0186	
		Zone 2 0.0225	
		Zone 3 0.0271	
		Zone 4 0.0312	
Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.			

Currently Effective Maximum Transportation Rates (\$ per MMBtu)  
 For Service Under Rate Schedule NNS

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
Zone SL			
Daily Demand	0.1800		0.1800
Commodity	0.0277	0.0018	0.0295
Overrun	0.2077	0.0018	0.2095
Zone 1			
Daily Demand	0.3439		0.3439
Commodity	0.0467	0.0018	0.0485
Overrun	0.3906	0.0018	0.3924
Zone 2			
Daily Demand	0.3724		0.3724
Commodity	0.0512	0.0018	0.0530
Overrun	0.4236	0.0018	0.4254
Zone 3			
Daily Demand	0.4296		0.4296
Commodity	0.0545	0.0018	0.0563
Overrun	0.4841	0.0018	0.4859
Zone 4			
Daily Demand	0.4976		0.4976
Commodity	0.0667	0.0018	0.0685
Overrun	0.5643	0.0018	0.5661

Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0193  
 Zone 1 0.0203  
 Zone 2 0.0241  
 Zone 3 0.0281  
 Zone 4 0.0348

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.



**PBR-TIF**  
**TEXAS GAS TARIFF SHEETS**  
**RATE FT**

Currently Effective Maximum Daily Demand Rates (\$ per MMBtu)  
For Service Under Rate Schedule FT

	Currently Effective Rates [1]
SL-SL	0.0794
SL-1	0.1552
SL-2	0.2120
SL-3	0.2494
SL-4	0.3142
1-1	0.1252
1-2	0.1820
1-3	0.2194
1-4	0.2842
2-2	0.1332
2-3	0.1705
2-4	0.2334
3-3	0.1181
3-4	0.1810
4-4	0.1374

Minimum Rates: Demand \$-0-

Backhaul rates equal fronthaul rates to zone of delivery.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Daily Demand charge of \$0.0621. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

Currently Effective Maximum Daily Demand Rates (\$ per MMBtu)  
For Service Under Rate Schedule FT

	Currently Effective Rates [1]
SL-SL	0.0794
SL-1	0.1552
SL-2	0.2120
SL-3	0.2494
SL-4	0.3142
1-1	0.1252
1-2	0.1820
1-3	0.2194
1-4	0.2842
2-2	0.1332
2-3	0.1705
2-4	0.2334
3-3	0.1181
3-4	0.1810
4-4	0.1374

Minimum Rates: Demand \$-0-

Backhaul rates equal fronthaul rates to zone of delivery.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Daily Demand charge of \$0.0621. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

\* Voluntary interim rate reduction

Currently Effective Maximum Daily Demand Rates (\$ per MMBtu)  
For Service Under Rate Schedule FT

Currently  
Effective  
Rates [1]

SL-SL	0.0794
SL-1	0.1552
SL-2	0.2120
SL-3	0.2494
SL-4	0.3142
1-1	0.1252
1-2	0.1820
1-3	0.2194
1-4	0.2842
2-2	0.1332
2-3	0.1705
2-4	0.2334
3-3	0.1181
3-4	0.1810
4-4	0.1374

Minimum Rates: Demand \$-0-

Backhaul rates equal fronthaul rates to zone of delivery.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Daily Demand charge of \$0.0621. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

Issued by: James R. Hendrix, Vice President, Rates

Issued on: May 30, 2006

Effective on: December 1, 2005

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP05-317, issued April 21, 2006, 15 FERC ¶ 61,092

Currently Effective Maximum Daily Demand Rates (\$ per MMBtu)  
For Service Under Rate Schedule FT

	Currently Effective Rates [1]
SL-SL	0.0926
SL-1	0.2023
SL-2	0.2620
SL-3	0.3125
SL-4	0.3738
1-1	0.1723
1-2	0.2320
1-3	0.2825
1-4	0.3438
2-2	0.1632
2-3	0.2136
2-4	0.2731
3-3	0.1553
3-4	0.2148
4-4	0.1580

Minimum Rates: Demand \$-0-

Backhaul rates equal fronthaul rates to zone of delivery.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Daily Demand charge of \$0.0621. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

Currently Effective Maximum Daily Demand Rates (\$ per MMBtu)  
For Service Under Rate Schedule FT

	Currently Effective Rates [1]
SL-SL	0.0926
SL-1	0.2023
SL-2	0.2620
SL-3	0.3125
SL-4	0.3738
1-1	0.1723
1-2	0.2320
1-3	0.2825
1-4	0.3438
2-2	0.1632
2-3	0.2136
2-4	0.2731
3-3	0.1553
3-4	0.2148
4-4	0.1580

Minimum Rates: Demand \$-0-

Backhaul rates equal fronthaul rates to zone of delivery.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Daily Demand charge of \$0.0621. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

Currently Effective Maximum Daily Demand Rates (\$ per MMBtu)  
For Service Under Rate Schedule FT

Currently  
Effective  
Rates [1]

SL-SL	0.0860
SL-1	0.1702
SL-2	0.2301
SL-3	0.2700
SL-4	0.3398
1-1	0.1402
1-2	0.2001
1-3	0.2400
1-4	0.3098
2-2	0.1433
2-3	0.1831
2-4	0.2522
3-3	0.1273
3-4	0.1964
4-4	0.1495

Minimum Rates: Demand \$-0-

Backhaul rates equal fronthaul rates to zone of delivery.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

Issued by: James R. Hendrix, Vice President, Rates

Issued on: May 30, 2006

Effective on: November 1, 2005

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP05-317, issued April 21, 2006, 15 FERC ¶ 61,092

Currently Effective Maximum Daily Demand Rates (\$ per MMBtu)  
For Service Under Rate Schedule FT

	Currently Effective Rates [1]
SL-SL	0.0926
SL-1	0.2023
SL-2	0.2620
SL-3	0.3125
SL-4	0.3738
1-1	0.1723
1-2	0.2320
1-3	0.2825
1-4	0.3438
2-2	0.1632
2-3	0.2136
2-4	0.2731
3-3	0.1553
3-4	0.2148
4-4	0.1580

Minimum Rates: Demand \$-0-

Backhaul rates equal fronthaul rates to zone of delivery.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.



Currently Effective Maximum Commodity Rates (\$ per MMBtu)  
 For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
SL-SL	0.0104	0.0016	0.0120
SL-1	0.0355	0.0016	0.0371
SL-2	0.0399	0.0016	0.0415
SL-3	0.0445	0.0016	0.0461
SL-4	0.0528	0.0016	0.0544
1-1	0.0337	0.0016	0.0353
1-2	0.0385	0.0016	0.0401
1-3	0.0422	0.0016	0.0438
1-4	0.0508	0.0016	0.0524
2-2	0.0323	0.0016	0.0339
2-3	0.0360	0.0016	0.0376
2-4	0.0446	0.0016	0.0462
3-3	0.0312	0.0016	0.0328
3-4	0.0398	0.0016	0.0414
4-4	0.0360	0.0016	0.0376

Minimum Rates: Commodity minimum base rates are presented on Sheet 31.

Backhaul rates equal fronthaul rates to zone of delivery.

Note: For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Commodity charge of \$0.0155. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

Currently Effective Maximum Commodity Rates (\$ per MMBtu)  
 For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
SL-SL	0.0104	0.0018	0.0122
SL-1	0.0355	0.0018	0.0373
SL-2	0.0399	0.0018	0.0417
SL-3	0.0445	0.0018	0.0463
SL-4	0.0528	0.0018	0.0546
1-1	0.0337	0.0018	0.0355
1-2	0.0385	0.0018	0.0403
1-3	0.0422	0.0018	0.0440
1-4	0.0508	0.0018	0.0526
2-2	0.0323	0.0018	0.0341
2-3	0.0360	0.0018	0.0378
2-4	0.0446	0.0018	0.0464
3-3	0.0312	0.0018	0.0330
3-4	0.0398	0.0018	0.0416
4-4	0.0360	0.0018	0.0378

Minimum Rates: Commodity minimum base rates are presented on Sheet 31.

Backhaul rates equal fronthaul rates to zone of delivery.

Note: For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Commodity charge of \$0.0155. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

Currently Effective Maximum Commodity Rates (\$ per MMBtu)  
 For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
SL-SL	0.0104	0.0018	0.0122
SL-1	0.0355	0.0018	0.0373
SL-2	0.0399	0.0018	0.0417
SL-3	0.0445	0.0018	0.0463
SL-4	0.0528	0.0018	0.0546
1-1	0.0337	0.0018	0.0355
1-2	0.0385	0.0018	0.0403
1-3	0.0422	0.0018	0.0440
1-4	0.0508	0.0018	0.0526
2-2	0.0323	0.0018	0.0341
2-3	0.0360	0.0018	0.0378
2-4	0.0446	0.0018	0.0464
3-3	0.0312	0.0018	0.0330
3-4	0.0398	0.0018	0.0416
4-4	0.0360	0.0018	0.0378

Minimum Rates: Commodity minimum base rates are presented on Sheet 31.

Backhaul rates equal fronthaul rates to zone of delivery.

Note: For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Commodity charge of \$0.0155. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

\* Voluntary interim rate reduction

Currently Effective Maximum Commodity Rates (\$ per MMBtu) For Service Under Rate Schedule FT			
	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
SL-SL	0.0104	0.0018	0.0122
SL-1	0.0355	0.0018	0.0373
SL-2	0.0399	0.0018	0.0417
SL-3	0.0445	0.0018	0.0463
SL-4	0.0528	0.0018	0.0546
1-1	0.0337	0.0018	0.0355
1-2	0.0385	0.0018	0.0403
1-3	0.0422	0.0018	0.0440
1-4	0.0508	0.0018	0.0526
2-2	0.0323	0.0018	0.0341
2-3	0.0360	0.0018	0.0378
2-4	0.0446	0.0018	0.0464
3-3	0.0312	0.0018	0.0330
3-4	0.0398	0.0018	0.0416
4-4	0.0360	0.0018	0.0378

Minimum Rates: Commodity minimum base rates are presented on Sheet 31.

Backhaul rates equal fronthaul rates to zone of delivery.

Note: For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Commodity charge of \$0.0155. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

Currently Effective Maximum Commodity Rates (\$ per MMBtu)  
For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
SL-SL	0.0107	0.0018	0.0125
SL-1	0.0383	0.0018	0.0401
SL-2	0.0436	0.0018	0.0454
SL-3	0.0497	0.0018	0.0515
SL-4	0.0572	0.0018	0.0590
1-1	0.0360	0.0018	0.0378
1-2	0.0417	0.0018	0.0435
1-3	0.0466	0.0018	0.0484
1-4	0.0548	0.0018	0.0566
2-2	0.0336	0.0018	0.0354
2-3	0.0385	0.0018	0.0403
2-4	0.0467	0.0018	0.0485
3-3	0.0328	0.0018	0.0346
3-4	0.0410	0.0018	0.0428
4-4	0.0360	0.0018	0.0378

Minimum Rates: Commodity minimum base rates are presented on Sheet 31.

Backhaul rates equal fronthaul rates to zone of delivery.

Note: For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Commodity charge of \$0.0155. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

Issued by: James R. Hendrix, Vice President, Rates

Issued on: December 6, 2005

Effective on: December 1, 2005

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. CP05-407-000, et al., issued November 21, 2005, 13 FERC ¶ 61,185

Currently Effective Maximum Commodity Rates (\$ per MMBtu)  
For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
SL-SL	0.0107	0.0018	0.0125
SL-1	0.0383	0.0018	0.0401
SL-2	0.0436	0.0018	0.0454
SL-3	0.0497	0.0018	0.0515
SL-4	0.0572	0.0018	0.0590
1-1	0.0360	0.0018	0.0378
1-2	0.0417	0.0018	0.0435
1-3	0.0466	0.0018	0.0484
1-4	0.0548	0.0018	0.0566
2-2	0.0336	0.0018	0.0354
2-3	0.0385	0.0018	0.0403
2-4	0.0467	0.0018	0.0485
3-3	0.0328	0.0018	0.0346
3-4	0.0410	0.0018	0.0428
4-4	0.0360	0.0018	0.0378

Minimum Rates: Commodity minimum base rates are presented on Sheet 31.

Backhaul rates equal fronthaul rates to zone of delivery.

Note: For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Commodity charge of \$0.0155. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

Currently Effective Maximum Commodity Rates (\$ per MMBtu)  
 For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
SL-SL	0.0103	0.0018	0.0121
SL-1	0.0365	0.0018	0.0383
SL-2	0.0411	0.0018	0.0429
SL-3	0.0461	0.0018	0.0479
SL-4	0.0551	0.0018	0.0569
1-1	0.0346	0.0018	0.0364
1-2	0.0396	0.0018	0.0414
1-3	0.0436	0.0018	0.0454
1-4	0.0530	0.0018	0.0548
2-2	0.0330	0.0018	0.0348
2-3	0.0370	0.0018	0.0388
2-4	0.0464	0.0018	0.0482
3-3	0.0320	0.0018	0.0338
3-4	0.0410	0.0018	0.0428
4-4	0.0360	0.0018	0.0378

Minimum Rates: Commodity minimum base rates are presented on Sheet 31.

Backhaul rates equal fronthaul rates to zone of delivery.

Currently Effective Maximum Commodity Rates (\$ per MMBtu)  
For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
SL-SL	0.0107	0.0018	0.0125
SL-1	0.0383	0.0018	0.0401
SL-2	0.0436	0.0018	0.0454
SL-3	0.0497	0.0018	0.0515
SL-4	0.0572	0.0018	0.0590
1-1	0.0360	0.0018	0.0378
1-2	0.0417	0.0018	0.0435
1-3	0.0466	0.0018	0.0484
1-4	0.0548	0.0018	0.0566
2-2	0.0336	0.0018	0.0354
2-3	0.0385	0.0018	0.0403
2-4	0.0467	0.0018	0.0485
3-3	0.0328	0.0018	0.0346
3-4	0.0410	0.0018	0.0428
4-4	0.0360	0.0018	0.0378

Minimum Rates: Commodity minimum base rates are presented on Sheet 31.

Backhaul rates equal fronthaul rates to zone of delivery.



Currently Effective Maximum Overrun Rates (\$ per MMBtu)  
For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
SL-SL	0.0898	0.0016	0.0914
SL-1	0.1907	0.0016	0.1923
SL-2	0.2519	0.0016	0.2535
SL-3	0.2939	0.0016	0.2955
SL-4	0.3670	0.0016	0.3686
1-1	0.1589	0.0016	0.1605
1-2	0.2205	0.0016	0.2221
1-3	0.2616	0.0016	0.2632
1-4	0.3350	0.0016	0.3366
2-2	0.1655	0.0016	0.1671
2-3	0.2065	0.0016	0.2081
2-4	0.2780	0.0016	0.2796
3-3	0.1493	0.0016	0.1509
3-4	0.2208	0.0016	0.2224
4-4	0.1734	0.0016	0.1750

Backhaul rates equal fronthaul rates to zone of delivery.

Note: For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Overrun transportation charge of \$0.0776. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

Currently Effective Maximum Overrun Rates (\$ per MMBtu)  
 For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
SL-SL	0.0898	0.0018	0.0916
SL-1	0.1907	0.0018	0.1925
SL-2	0.2519	0.0018	0.2537
SL-3	0.2939	0.0018	0.2957
SL-4	0.3670	0.0018	0.3688
1-1	0.1589	0.0018	0.1607
1-2	0.2205	0.0018	0.2223
1-3	0.2616	0.0018	0.2634
1-4	0.3350	0.0018	0.3368
2-2	0.1655	0.0018	0.1673
2-3	0.2065	0.0018	0.2083
2-4	0.2780	0.0018	0.2798
3-3	0.1493	0.0018	0.1511
3-4	0.2208	0.0018	0.2226
4-4	0.1734	0.0018	0.1752

Backhaul rates equal fronthaul rates to zone of delivery.

Note: For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Overrun transportation charge of \$0.0776. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

Currently Effective Maximum Overrun Rates (\$ per MMBtu)  
 For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
SL-SL	0.0898	0.0018	0.0916
SL-1	0.1907	0.0018	0.1925
SL-2	0.2519	0.0018	0.2537
SL-3	0.2939	0.0018	0.2957
SL-4	0.3670	0.0018	0.3688
1-1	0.1589	0.0018	0.1607
1-2	0.2205	0.0018	0.2223
1-3	0.2616	0.0018	0.2634
1-4	0.3350	0.0018	0.3368
2-2	0.1655	0.0018	0.1673
2-3	0.2065	0.0018	0.2083
2-4	0.2780	0.0018	0.2798
3-3	0.1493	0.0018	0.1511
3-4	0.2208	0.0018	0.2226
4-4	0.1734	0.0018	0.1752

Backhaul rates equal fronthaul rates to zone of delivery.

Note: For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Overrun transportation charge of \$0.0776. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

\* Voluntary interim rate reduction

Currently Effective Maximum Overrun Rates (\$ per MMBtu)  
 For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
SL-SL	0.0898	0.0018	0.0916
SL-1	0.1907	0.0018	0.1925
SL-2	0.2519	0.0018	0.2537
SL-3	0.2939	0.0018	0.2957
SL-4	0.3670	0.0018	0.3688
1-1	0.1589	0.0018	0.1607
1-2	0.2205	0.0018	0.2223
1-3	0.2616	0.0018	0.2634
1-4	0.3350	0.0018	0.3368
2-2	0.1655	0.0018	0.1673
2-3	0.2065	0.0018	0.2083
2-4	0.2780	0.0018	0.2798
3-3	0.1493	0.0018	0.1511
3-4	0.2208	0.0018	0.2226
4-4	0.1734	0.0018	0.1752

Backhaul rates equal fronthaul rates to zone of delivery.

Note: For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Overrun transportation charge of \$0.0776. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

Currently Effective Maximum Overrun Rates (\$ per MMBtu)  
For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
SL-SL	0.1033	0.0018	0.1051
SL-1	0.2406	0.0018	0.2424
SL-2	0.3056	0.0018	0.3074
SL-3	0.3622	0.0018	0.3640
SL-4	0.4310	0.0018	0.4328
1-1	0.2083	0.0018	0.2101
1-2	0.2737	0.0018	0.2755
1-3	0.3291	0.0018	0.3309
1-4	0.3986	0.0018	0.4004
2-2	0.1968	0.0018	0.1986
2-3	0.2521	0.0018	0.2539
2-4	0.3198	0.0018	0.3216
3-3	0.1881	0.0018	0.1899
3-4	0.2558	0.0018	0.2576
4-4	0.1940	0.0018	0.1958

Backhaul rates equal fronthaul rates to zone of delivery.

Note: For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental overrun transportation charge of \$0.0776. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

Currently Effective Maximum Overrun Rates (\$ per MMBtu)  
 For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
SL-SL	0.1033	0.0018	0.1051
SL-1	0.2406	0.0018	0.2424
SL-2	0.3056	0.0018	0.3074
SL-3	0.3622	0.0018	0.3640
SL-4	0.4310	0.0018	0.4328
1-1	0.2083	0.0018	0.2101
1-2	0.2737	0.0018	0.2755
1-3	0.3291	0.0018	0.3309
1-4	0.3986	0.0018	0.4004
2-2	0.1968	0.0018	0.1986
2-3	0.2521	0.0018	0.2539
2-4	0.3198	0.0018	0.3216
3-3	0.1881	0.0018	0.1899
3-4	0.2558	0.0018	0.2576
4-4	0.1940	0.0018	0.1958

Backhaul rates equal fronthaul rates to zone of delivery.

Note: For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental overrun transportation charge of \$0.0776. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

Currently Effective Maximum Overrun Rates (\$ per MMBtu)  
 For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
SL-SL	0.0963	0.0018	0.0981
SL-1	0.2067	0.0018	0.2085
SL-2	0.2712	0.0018	0.2730
SL-3	0.3161	0.0018	0.3179
SL-4	0.3949	0.0018	0.3967
1-1	0.1748	0.0018	0.1766
1-2	0.2397	0.0018	0.2415
1-3	0.2836	0.0018	0.2854
1-4	0.3628	0.0018	0.3646
2-2	0.1763	0.0018	0.1781
2-3	0.2201	0.0018	0.2219
2-4	0.2986	0.0018	0.3004
3-3	0.1593	0.0018	0.1611
3-4	0.2374	0.0018	0.2392
4-4	0.1855	0.0018	0.1873

Backhaul rates equal fronthaul rates to zone of delivery.

Currently Effective Maximum Overrun Rates (\$ per MMBtu)  
For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
SL-SL	0.1033	0.0018	0.1051
SL-1	0.2406	0.0018	0.2424
SL-2	0.3056	0.0018	0.3074
SL-3	0.3622	0.0018	0.3640
SL-4	0.4310	0.0018	0.4328
1-1	0.2083	0.0018	0.2101
1-2	0.2737	0.0018	0.2755
1-3	0.3291	0.0018	0.3309
1-4	0.3986	0.0018	0.4004
2-2	0.1968	0.0018	0.1986
2-3	0.2521	0.0018	0.2539
2-4	0.3198	0.0018	0.3216
3-3	0.1881	0.0018	0.1899
3-4	0.2558	0.0018	0.2576
4-4	0.1940	0.0018	0.1958

Backhaul rates equal fronthaul rates to zone of delivery.



**PBR-TIF**  
**TENNESSEE TARIFF SHEETS**  
**RATE FT-A**

TENNESSEE GAS PIPELINE COMPANY  
 FERC Gas Tariff  
 FIFTH REVISED VOLUME NO. 1

Twenty-Fifth Revised Sheet No. 23  
 Superseding  
 Twenty-Fourth Revised Sheet No. 23

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES  
 RATE SCHEDULE FOR FT-A

Base Reservation Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$3.10		\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L		\$2.71						
1	\$6.66		\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Surcharges

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
PCB Adjustment: 1/	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
L		\$0.00						
1	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Maximum Reservation Rates 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$3.10		\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L		\$2.71						
1	\$6.66		\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Minimum Base Reservation Rates The minimum FT-A Reservation Rate is \$0.00 per Dth

Notes:

- 1/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2008 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
- 2/ Maximum rates are inclusive of base rates and above surcharges.

Issued by: Byron S. Wright, Vice President  
 Issued on: May 31, 2006

Effective on: July 1, 2006

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES  
 RATE SCHEDULE FOR FT-A

=====

Base Reservation Rates

Base Reservation Rates		DELIVERY ZONE							
RECEIPT	ZONE	0	L	1	2	3	4	5	6
	0	\$3.10		\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
	L		\$2.71						
	1	\$6.66		\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
	2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
	3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
	4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
	5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
	6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Surcharges

Surcharges	DELIVERY ZONE								
-----	RECEIPT	-----							
	ZONE	0	L	1	2	3	4	5	6
		-----							
PCB Adjustment: 1/	0	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	L		\$0.00						
	1	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	2	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	3	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	4	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	5	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	6	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Maximum Reservation Rates 2/

Maximum Reservation Rates 2/	DELIVERY ZONE								
RECEIPT									
ZONE	0	L	1	2	3	4	5	6	
0	\$3.10		\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59	
L		\$2.71							
1	\$6.66		\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15	
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39	
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14	
4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89	
5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93	
6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16	

Minimum Base Reservation Rates The minimum FT-A Reservation Rate is \$0.00 per Dth

Notes:

- 1/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2006 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
- 2/ Maximum rates are inclusive of base rates and above surcharges

Issued by: Byron S. Wright, Vice President

Issued on: June 30, 2004

Effective on: August 1, 2004

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP97-149, et al., issued April 29, 1998, 83 FERC ¶ 61,093

RATES PER DEKATHERM

COMMODITY RATES  
 RATE SCHEDULE FOR FT-A

Base Commodity Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0439		\$0.0669	\$0.0880	\$0.0978	\$0.1118	\$0.1231	\$0.1608
L		\$0.0286						
1	\$0.0669		\$0.0572	\$0.0776	\$0.0874	\$0.1014	\$0.1126	\$0.1503
2	\$0.0880		\$0.0776	\$0.0433	\$0.0530	\$0.0681	\$0.0783	\$0.1159
3	\$0.0978		\$0.0874	\$0.0530	\$0.0366	\$0.0663	\$0.0765	\$0.1142
4	\$0.1129		\$0.1025	\$0.0681	\$0.0663	\$0.0401	\$0.0459	\$0.0834
5	\$0.1231		\$0.1126	\$0.0783	\$0.0765	\$0.0459	\$0.0427	\$0.0765
6	\$0.1608		\$0.1503	\$0.1159	\$0.1142	\$0.0834	\$0.0765	\$0.0642

Minimum  
 Commodity Rates 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0026		\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326
L		\$0.0034						
1	\$0.0096		\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294
2	\$0.0161		\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189
3	\$0.0191		\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184
4	\$0.0237		\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090
5	\$0.0268		\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069
6	\$0.0326		\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031

Maximum  
 Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0455		\$0.0685	\$0.0896	\$0.0994	\$0.1134	\$0.1247	\$0.1624
L		\$0.0302						
1	\$0.0685		\$0.0588	\$0.0792	\$0.0890	\$0.1030	\$0.1142	\$0.1519
2	\$0.0896		\$0.0792	\$0.0449	\$0.0546	\$0.0697	\$0.0799	\$0.1175
3	\$0.0994		\$0.0890	\$0.0546	\$0.0382	\$0.0679	\$0.0781	\$0.1158
4	\$0.1145		\$0.1041	\$0.0697	\$0.0679	\$0.0417	\$0.0475	\$0.0850
5	\$0.1247		\$0.1142	\$0.0799	\$0.0781	\$0.0475	\$0.0443	\$0.0781
6	\$0.1624		\$0.1519	\$0.1175	\$0.1158	\$0.0850	\$0.0781	\$0.0658

Notes:

1/ The above maximum rates include a per Dth charge for:  
 (ACA) Annual Charge Adjustment

\$0.0016

2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

TENNESSEE GAS PIPELINE COMPANY  
 FERC Gas Tariff  
 FIFTH REVISED VOLUME NO. 1

Seventeenth Revised Sheet No. 23A  
 Superseding  
 Sixteenth Revised Sheet No. 23A

RATES PER DEKATHERM

COMMODITY RATES  
 RATE SCHEDULE FOR FT-A

Base Commodity Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0439		\$0.0669	\$0.0880	\$0.0978	\$0.1118	\$0.1231	\$0.1608
L		\$0.0286						
1	\$0.0669		\$0.0572	\$0.0776	\$0.0874	\$0.1014	\$0.1126	\$0.1503
2	\$0.0880		\$0.0776	\$0.0433	\$0.0530	\$0.0681	\$0.0783	\$0.1159
3	\$0.0978		\$0.0874	\$0.0530	\$0.0366	\$0.0663	\$0.0765	\$0.1142
4	\$0.1129		\$0.1025	\$0.0681	\$0.0663	\$0.0401	\$0.0459	\$0.0834
5	\$0.1231		\$0.1126	\$0.0783	\$0.0765	\$0.0459	\$0.0427	\$0.0765
6	\$0.1608		\$0.1503	\$0.1159	\$0.1142	\$0.0834	\$0.0765	\$0.0642

Minimum  
 Commodity Rates 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0026		\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326
L		\$0.0034						
1	\$0.0096		\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294
2	\$0.0161		\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189
3	\$0.0191		\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184
4	\$0.0237		\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090
5	\$0.0268		\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069
6	\$0.0326		\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031

Maximum  
 Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0457		\$0.0687	\$0.0898	\$0.0996	\$0.1136	\$0.1249	\$0.1626
L		\$0.0304						
1	\$0.0687		\$0.0590	\$0.0794	\$0.0892	\$0.1032	\$0.1144	\$0.1521
2	\$0.0898		\$0.0794	\$0.0451	\$0.0548	\$0.0699	\$0.0801	\$0.1177
3	\$0.0996		\$0.0892	\$0.0548	\$0.0384	\$0.0681	\$0.0783	\$0.1160
4	\$0.1147		\$0.1043	\$0.0699	\$0.0681	\$0.0419	\$0.0477	\$0.0852
5	\$0.1249		\$0.1144	\$0.0801	\$0.0783	\$0.0477	\$0.0445	\$0.0783
6	\$0.1626		\$0.1521	\$0.1177	\$0.1160	\$0.0852	\$0.0783	\$0.0660

Notes:

- The above maximum rates include a per Btu charge for:  
 ACA) Annual Charge Adjustment \$0.0018
- The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of 5%

**PBR-OSSIF  
SUPPORTING CALCULATIONS**

**PBR-OSSIF**  
**CALCULATION OF OFF-SYSTEM SALES REVENUE**  
**(“OSREV”), OUT-OF-POCKET COSTS (“OOPC”), AND**  
**NET REVENUE (“NR”)**

LOUISVILLE GAS AND ELECTRIC COMPANY  
 CALCULATION OF NET REVENUE  
 UNDER PBR OFF-SYSTEM SALES INDEX FACTOR ("OSSIF")

COLUMN	1	2	3	4	5	6	7
	OFF-SYSTEM SALES REVENUE ("OSREV")	OUT OF POCKET COSTS ("OOPC")				TOTAL OOPC	NET REVENUE ("NR") (1 - 6)
		GAS COSTS ("GC")	TRANSPORT COSTS ("TC")	STORAGE COSTS ("SC")	OTHER COSTS		
NOV. 05	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DEC. 05	\$3,084,347	\$3,079,420	\$0	\$0	\$0	\$3,079,420	\$4,927
JAN. 06	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FEB. 06	\$0	\$0	\$0	\$0	\$0	\$0	\$0
MAR. 06	\$0	\$0	\$0	\$0	\$0	\$0	\$0
APR. 06	\$0	\$0	\$0	\$0	\$0	\$0	\$0
MAY 06	\$0	\$0	\$0	\$0	\$0	\$0	\$0
JUN. 06	\$0	\$0	\$0	\$0	\$0	\$0	\$0
JUL. 06	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AUG. 06	\$0	\$0	\$0	\$0	\$0	\$0	\$0
SEP. 06	\$0	\$0	\$0	\$0	\$0	\$0	\$0
OCT. 06	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTALS	\$3,084,347	\$3,079,420	\$0	\$0	\$0	\$3,079,420	\$4,927



**CSPBR**  
**CALCULATION OF COMPANY SHARE OF**  
**PERFORMANCE-BASED RATEMAKING**  
**SAVINGS OR EXPENSES**

LOUISVILLE GAS AND ELECTRIC COMPANY  
CALCULATION OF COMPANY SHARE OF PBR SAVINGS OR EXPENSES  
(CSPBR)

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Total Gas Supply Cost Performance-Based Ratemaking Savings						
		Demand/Commodity Allocation		Benchmarked Gas Costs		
		Demand	Commodity			PTAGSC
Gas Acquisition Index Factor						
GAIF				Actual Gas Costs		
	Demand					
	Commodity					
	Total	\$13,272,593	77.54%	AGC	\$254,243,816	
Transportation Index Factor						
TIF				Actual Transportation Costs		
	Demand					
	Commodity					
	Total	\$3,854,805	6.28%	TAAGTC	\$26,358,931	
Off-System Sales Index Factor						
OSSF						
	Demand					
	Commodity					
	Total	\$4,927	0.03%			
Total All PBR Factors						
	Demand	\$2,766,032		Total Actual Gas Supply Costs		
	Commodity	\$14,366,293				
TPBRR		\$17,132,325	16.15%	TAGSC	\$280,602,747	6.11%
			83.85%			

LOUISVILLE GAS AND ELECTRIC COMPANY  
CALCULATION OF COMPANY SHARE OF PBR SAVINGS OR EXPENSES  
(CSPBR)

	Total PBR Results (TPBRR)	Customer Sharing Percentage	Company Sharing Company	Customer Portion	Company Portion	Total
25/75 Company/Customer Sharing Up to 4.5% of TAGSC	\$12,627,124	75%	25%	\$9,470,343	\$3,156,781	\$12,627,124
50/50 Company/Customer Sharing in Excess of 4.5% of TAGSC	\$4,505,201	50%	50%	\$2,252,601	\$2,252,600	\$4,505,201
	<u>\$17,132,325</u>			<u>\$11,722,944</u>	<u>\$5,409,381</u>	<u>\$17,132,325</u>
Portion of Company Savings Attributable to Demand Costs		16.15%			\$873,615	
Portion of Company Savings Attributable to Commodity Costs		83.85%			\$4,535,766	
Total Company Portion of Savings		<u>100.00%</u>		CSPBR	<u>\$5,409,381</u>	